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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

March 12, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Turner Hughes, Well No. 13, in SW 1/4 NE 1/4,
(Company or Operator) (Lease)

G 11, Sec. 11, T. 27-N, R. 9-W, NMPM., Blanco Mesa Verde Pool

San Juan

County. Date Spudded 12-16-62 Date Drilling Completed 12-27-62

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| | | X | |
| L | K | J | I |
| M | N | O | P |

1640'N, 1450'E

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

| | | |
|--------|------|-----|
| 9 5/8" | 120 | 110 |
| 7" | 4281 | 391 |
| 5 1/2" | 386 | 75 |
| 2 3/8" | 4450 | |

Elevation 6018 GL Total Depth 4562

Top Oil/Gas Pay 4372 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 4372-78; 4388-4400; 4430-36; 4448-54; 4494-4500

Open Hole None Depth Casing Shoe 4562 Depth Tubing 4460

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls. water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 7857 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 70,330 gallons water, 70,000# 20/40 sand

Casing Press. 1086 Tubing Press. 1086 Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. MAR 15 1963, 19

El Paso Natural Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: ORIGINAL SIGNED E. S. OBERLY

(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico