6 - U.S.G.S. 2 - E.P.N.G.-Farm. - Oberley 1 - W. G. Cutler Form 9330 File

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Budget Bureau No. 42-R355.4. Approval expires 12-31-60.

U. S. LAND OFFICE WINDOW ROCK SERIAL NUMBER

5EF (3.187) UNITED STATES OIL COM

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

LOG OF OIL OR GAS WELL

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1997	2130	133	Pictured Cliffs
2130	3648	1518	Lewis
3648	3678	30	Cliff House
3678	4272	594	Menefee
4272	4533	261	Point Lookout
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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test forwater, state kind of material used, position, and results of pumping or bailing.

Perforated W/2 Shots Per Foot: 4461-57; 4431-26; 4396-94; 4387-82; 4372-69; 4365-61; 4352-38; 4332-4295; 4289-85; 4281-76; Frac W/84,340 Gals. Wtr. 50,000# 40-60 Sand. B.P. 1500#. Max. Press. 1400#. Avg. Press. 1400#. I.R. 64 B.P.M. Dropped 300 rubber balls. C.O. Gauge, 5,000 MCF.

Ran 139 Joints 1: Tubing - T.E. 4415 - Set @ 4426. Shut in Well 0-2-50 9-2-59

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