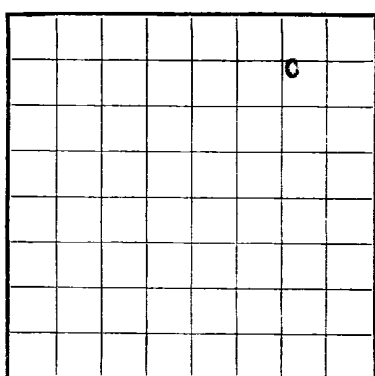
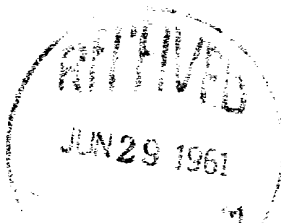




LOCATE WELL CORRECTLY

U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company _____ Address _____
Lessor or Tract _____ Field _____ State _____
Well No. _____ Sec. _____ T. _____ R. _____ Meridian _____ County _____
Location _____ ft. {N.} of _____ Line and _____ ft. {E.} of _____ Line of _____ Elevation _____
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date _____ Title _____

The summary on this page is for the condition of the well at above date.

Commenced drilling _____, 19____ Finished drilling _____, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
1 1/2	11.2	4	AMERICAN	1500	PIPE	1500			
2	16.8	4	AMERICAN	1500	PIPE	1500			
2 3/4	24.0	4	AMERICAN	1500	PIPE	1500			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
1 1/2	1500	225	Standard	1.20	
2	1500	225	Standard	1.20	
2 3/4	1500	225	Standard	1.20	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
5	200	200	200	6/21/61	1500	1500

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	20	20	surface
30	140	140	sand and shale
130	137	7	sand and shale, coal
137	141	4	sand and shale
141	147	6	sand and shale
147	150	3	sand and shale
150	151	1	sand and shale
151	152	1	sand and shale
152	153	1	sand and shale
153	154	1	sand and shale
154	155	1	sand and shale
155	156	1	sand and shale
156	157	1	sand and shale
157	158	1	sand and shale
158	159	1	sand and shale
159	160	1	sand and shale
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171	172	1	sand and shale
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185	186	1	sand and shale
186	187	1	sand and shale
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188	189	1	sand and shale
189	190	1	sand and shale
190	191	1	sand and shale
191	192	1	sand and shale
192	193	1	sand and shale
193	194	1	sand and shale
194	195	1	sand and shale
195	196	1	sand and shale
196	197	1	sand and shale
197	198	1	sand and shale
198	199	1	sand and shale
199	200	1	sand and shale

F. Clifton- 2304
Gallup- 752
Greenhorn- 6552
Graneros- 6610
Bakota- 6711

FORMATION RECORD—Continued[illegible]

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

LIVING RECORD

INFORMATION AVAILABLE FROM:

01F 000 000 000 000 000 000 000

FOUO OF OR NY OV AREA

750714-101 25.6A-5A

DECLASSIFIED BY 6032 JRS/BJA/RS

MAILED 2-11-68

THE 18 FEBRUARY 1954

[illegible]

(9770) *Juncus*

1. *Journal of the American Medical Association*, 1997; 277: 1033-1036.