NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE		7	
FILE		1	_
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	/	
OPERATOR		1	
PRORATION OF			
Operator			

SANTA FE /	1	INSERVATION COMMISSION	Form C-104 Supersedes Old <b>C-104 and C-11</b> 0
FILE /	4	AND	Effective 1-1-65
U.S.G.5.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GA	\S
LAND OFFICE	-		
TRANSPORTER GAS /	-		
OPERATOR /	1		
PRORATION OFFICE	1		
Operator			
Aztec Oil & Gas Com	pany		
Drawer 570, Farming	gton, New Mexico		
Reason(s) for filing (Check proper box	.)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	<b>=</b> 1	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation   Kind of Lease	Loase No.
Whitley	5 Dakota	1	or Foo 1114-02294
Location	1790 North	1670	To ct
Unit Letter;	1790 Feet From The North Line	e and 1670 Feet From T	he East
Line of Section 8	ownship 27N Range	91 , NMPM, San Jus	Ounty County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Or	or Condensate X	Address (Give address to which approv	
Plateau		Box 108, Farmington, N. Address (Give address to which approve	Tew Mexico
Name of Authorized Transporter of Co	TS Price of Dry Gas	1	
Southern Union Gather	ring	Box 398, Bloomfield, No lis gas actually connected? Whe	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected?	ru
	with that from any other lease or pool,	give commingling order number:	
· COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Res
Designate Type of Complet			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Liorations (DI , RRD, RI , OR, etc.)			
Perforations			Depth Casing Shoe
	TUBING, CASING, ANI	D CEMENTING RECORD	
			SACKS CEMEN"
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
7. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	DEPTH SET  after recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top all
	FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil	
7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this do	after recovery of total volume of load oil epth or be for full 24 hours)	
7. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this do	after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas l.  Casing Pressure	Choice Size
7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this do	after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas l.	ift, etc.)
7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be a able for this do	after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas l.  Casing Pressure	Choke Size
7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.	after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas l.  Casing Pressure  Water-Bbls.	Choice Size  Gas-MCF
7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this do	after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas l.  Casing Pressure	Choke Size
7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.	after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas l.  Casing Pressure  Water-Bbls.	Choice Size  Gas-MCF  Gravity of Condensate
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	FOR ALLOWABLE (Test must be a able for this de la ble for this de la ble for this de la la ble for this de l	after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas l.  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size  Gas-MCF  Gravity of Concensate  Choke Size
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must be a able for this de la ble for this de la ble for this de la la ble for this de l	after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV	Choice Size  Gas-MCF  Gravity of Condensate  Choke Size
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  /I. CERTIFICATE OF COMPLIA	FOR ALLOWABLE (Test must be a able for this de la	after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas l.  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV	Choice Size  Gas-MCF  Gravity of Concensate  Choice Size  ATION COMMISSION
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TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIA  I hereby certify that the rules are	FOR ALLOWABLE (Test must be a able for this de la la able for this de la la la able for this de la	after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY  SUPERVISO  TITLE	Choice Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  19  Dy Lanely C Arnold  OR DIST. = 2
TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIA  I hereby certify that the rules are	FOR ALLOWABLE (Test must be a able for this de la la able for this de la la la able for this de la	after recovery of total volume of load oil epih or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  SUPERVISO  TITLE  This form is to be filed in	Choice Size  Choice Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  OF DIST. 40  Compliance with Rule 1104.
TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIA  I hereby certify that the rules are	FOR ALLOWABLE (Test must be a able for this de la la able for this de la la la able for this de la	after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  This form is to be filed in If this is a request for all this form must be accommoded.	Gravity of Condensate  Choke Size  Choke Size  ATION COMMISSION  Dy Emilery Christian  Compliance with RULE 1104.  Compliance with RULE 1104.
JAC  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIA  I hereby certify that the rules ar Commission have been complied above is true and complete to	FOR ALLOWABLE (Test must be a able for this de la ble for this de la ble for this de la la ble for this de la la ble for this de la la ble for this de la ble formation of the la ble formation given the best of my knowledge and belief.  Signature)	after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  Title  This form is to be filed in the second the well, this form must be accomplished the second the	Choke Size  Gas-MCF  Gas-MCF  Choke Size  Choke Size  ATION COMMISSION  Dy Earlery C Armoni  OR DIST. 40  a compliance with RULE 1104.  cowable for a newly drilled or deeper penied by a tabulation of the deviator of an every cordance with RULE 111.
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  /I. CERTIFICATE OF COMPLIA  I hereby certify that the rules ar Commission have been complied above is true and complete to	FOR ALLOWABLE (Test must be a able for this decomposition of the Oil Conservation d with and that the information given the best of my knowledge and belief.  Signature) Oer intendent	after recovery of total volume of load oil epth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  Title  This form is to be filed in the state taken on the well in accomplete taken on the well in accomplete taken of this form method of this form the state taken of the state	Choke Size  Gas-MCF  Gas-MCF  Choke Size  Choke Size
C. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIA  I hereby certify that the rules ar Commission have been complies above is true and complete to	FOR ALLOWABLE (Test must be a able for this de la la able for the la able for the la able for intendent (Title)	after recovery of total volume of load oil epih or be for full 24 hours)  Producing Method (Flow, pump, gas I.  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  Title  This form is to be filed in lifthis is a request for all well, this form must be accompleted able on new and recompleted to the second part of the secon	Choke Size  Gas-MCF  Gas-MCF  Choke Size  Choke Size  Choke Size  ATION COMMISSION  1970  DR DIST. =0  Compliance with RULE 1104.  Cowable for a newly drilled or deeper period by a tabulation of the deviational must be filled out completely for all wells.  If the and VI for changes of ow
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  /I. CERTIFICATE OF COMPLIA  I hereby certify that the rules ar Commission have been complied above is true and complete to	FOR ALLOWABLE (Test must be a able for this de la la able for the la able for the la able for intendent (Title)	after recovery of total volume of load oil epih or be for full 24 hours)  Producing Method (Flow, pump, gas I.  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  Title  This form is to be filed in well, this form must be accompleted that a recompleted on new and recompleted Fill out only Sections I. well name or number, or transport	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  19  Dy familiery C Action  Compliance with Rule 1104.  Compliance with Rule 1104.  Compliance with Rule 1111.  Condensate  Choke Size