

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

1. FIELD NO. 62294
2. IF DRILLING, REPORT ON THIS NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Ateco Oil & Gas Company	8. FARM OR LEASE NAME Whitley
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico	9. WELL NO. #5
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1790' FNL and 1670' FEL Section 8-27N-9W	10. FIELD AND ZONE, OR VICINITY Basin Dakota
14. PERMIT NO.	11. SECTION, TOWNSHIP, RANGE, AND SURVEY OR AREA Section 8-27N-9W
15. ELEVATIONS (Show whether DT, RT, GS, etc.) 6317 Gr	12. COUNTY OR PARISH 13. STATE San Juan N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☒
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(NOTE: Report results of multiple completion or well completion or Redesign in separate report.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated dates of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-11-71 Moved in and rigged up, set choke at 6540'. Installed BOP. Tagged bottom with tubing, strapped out of hole. Gauge ring stopped at 3500'.

9-12-71 Went in with tubing, circ out heavy mud, pulled out, ran junk basket to 6600'. Came out and set bridge plug at 6560'. Ran casing inspection log. Ran packer looking for hole, found hole at 4280. Set packer at 4097'.

9-13-71 Cmt with 200 sxs class A, 12.5# Gilsonite with 2% CaCl. Squeezed with 2000#.

9-14-71 Drilled out cmt at 4280'. Tested casing to 2000#, tested ok. Ran bond log from 4100 to 4800'. Perf 4620-40, 4650-70, 2 SPF. Set packer at 4600'. Broke formation. Pumped in 12 Bbls min at 1200#. Pulled out of hole. Fraced with 54,350 Gals water and 50,000# 20/40 sand, Max press 2400#, Avg press 2000#, Min pressure 1800#, Avg inj rate 60 BPM. Dropped 45 balls, ISIP 625#, 10 minute SI 450#, 15 minute SI 200#. Blowing at 1500'.

9-15-71 to Blowing with gas.

9-17-71

9-18-71 Pulled tubing. Went in hole with retainer, set retainer at 4411'. Squeezed with 200 sxs cmt. Drilled out cmt. Tested casing. Pumped in at 900'. Found hole at 4380'. Squeezed with 100 sxs cmt.

9-19-71 Went in hole, found top of cmt at 4224. Drilled cmt from 4224-4380. Pressured to 1800#, pumped in. Ran RTTS packer. Cmt with 100 sxs cmt. Squeezed to 3000#.

(Continued on back)

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Superintendent DATE September 29, 1971

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side