2	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND	Form C Supers Effect
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	

DISTRIBUTION 7 SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL / GAS / OPERATOR 7		OR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
Creator						
Address	May an as as					
P. O. Drawer 570, Fan	rmington, New Mexico 8740	01 Other (Please	explain)			
Reason(s) for filing (Check proper bax) New Well	Change in Transporter of:		,			
Recompletion	Otl Dry Gus Casinghead Gas Condense					
Change in Ownership		X 0 (-70 Famin	ston Vous II inc. 1740		
lf change and address of previous ਰਸ਼ਹਵਾ	Astes Oil & Cas Company,	P. O. Praver	5/0, rarming	gron, Now		
I. DESCRIPTION OF WELL AND	LEASE		Kind of Lease			
Lease Name Whitley	Well No. Prol Name, Including For	mution	State, Federal or F			
Location		1670		East		
Unit Letter	Feet From The North Line	and 1070	Feet From The _			
Line of Section 8 Tov	waship 27 North Range	9 West , NMPN	·	San Juan Comty		
H. DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GAS	S				
Name of Authorized Transporter of Cil.	or Condensate	Address Give address	. Farmington	opy of this form is to be sent) , New Mexico 87401		
Flateau, Inc.	singhedd Gas or Dry Gas X	Address (Give address	ess (Give address to which approved copy of this form is to be sent)			
	Southern Union Gathering			Fidelity Union Tower, Dallas, Texas 75201		
li well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pige.					
If this production is commingled wi	th that from any other lease or pool, g	give commingling order	er number:			
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover		ug Back Same Resty, Diff. Resty,		
Designate Type of Completi	On - (A) Date Compl. Ready to Prod.	Total Depth	P.	B.T.D.		
Date Spudded						
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		ubing Depth		
Perforations		L	De	epth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECO	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH		SACKS CEMENT		
V. TEST DATA AND REQUEST F	COR ALLOWABLE (Test must be of	fter recovery of total vo	lume of load oil and	must be equal to or exceed top allow-		
OIL WELL	able for this de	pth or be for full 24 hou Producing Method (Fl	us)			
Date First New Oil Run To Tanks	Date of 7630			Choke Size		
Length of Test	Tubing Pressure	Casing Pressure				
Actual Prod. During Test	Oi:-3bis.	Woter + Ebis.	,	Gas-MCF		
GAS WELL		T	175	Gravity of Condensate		
Actual Pred. Test-MCF/D	Length of Test	Bbls. Condensus/MN	ICF C	Sidvity of Confuences		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh	ct-in)	Choke Size		
	100	011	CONSERVAT	ION COMMISSION		
VI. CERTIFICATE OF COMPLIA.	VI. CERTIFICATE OF COMPLIANCE					
	d regulations of the Oil Conservation with and that the information given	APPROVED JAN 1076 19 19 19 BY Original Signal by A. E. Kennick				
above is true and complete to t	in the second se					
,		1:	TITLE			
	2. Horan	This form is to be filed in compliance with HULE 1104. If this is a request for allowable for a newly chilled or dispended will, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All actions of this form must be filled out completely for allowable on new and recompleted wells.				
	gnature)//					
	Title)					
		" " " " " " " " " " " " " " " " " " " "	Fill out only Sections I. II. III. and VI for changes of owner, wall name or number, or transporter, or other such change of condition.			
	Separate Forms C-104 must be filed for each pool in multiply completed wells.					