

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL South Blanco FORMATION Pictured Cliffs
COUNTY San Juan DATE WELL TESTED October 29, 1955

OPERATOR J. Glenn Turner LEASE J. F. Hughes WELL NO. 4-10
1650' UNIT
1/4 SECTION: 990' LETTER E SEC. 10 TWP. 27N RGE. 9E
CASING: 5.5 " O.D. SET AT 2309 TUBING 1.0 " WT. 1.67 SET AT 2342
PAY ZONE: FROM 2309 TO 2373 GAS GRAVITY: MEAS. _____ EST. _____
TESTED THROUGH: CASING I TUBING _____
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 653 psig TUBING: 653 psig S. I. PERIOD 6 days
TIME WELL OPENED: 9:30 A.M. TIME WELL GAUGED: 12:30 P.M.
IMPACT PRESSURE: 35 psig Working pressure on tubing 97 psig
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 4,206

WITNESSED BY: Virgil Stacks TESTED BY: T. B. Grant
COMPANY: Benson-Martin- COMPANY: El Paso Natural Gas Co.
TITLE: Petroleum Engineer TITLE: Gas Engineer

