

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~POOD~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico July 28, 1960

(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Aztec Oil & Gas Company Hanks Well No. 12-D in NE 1/4 1/4,
(Company or Operator) (Lease)

H Sec. 7 T. 27N R. 9W NMPM, Fulcher Kutz Pictured Cliffs Pool

San Juan

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County San Juan Date Spudded 6/16/60 Date Drilling Completed 7/10/60
Elevation 6524 G.L. Total Depth 2575' FBID 2575'

Top Oil/Gas Pay 2498 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2502-2552

Open Hole _____ Depth _____ Casing Shoe 2610 Depth _____ Tubing _____

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: AOE - 1942 MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4" Method of Testing: back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): Sand-water fraced with 1140 Hbls. water and 70,000# sand

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter Southern Union Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>13 3/8</u>	<u>321</u>	<u>200</u>
<u>2 7/8</u>	<u>2610</u>	<u>450</u>
<u>--</u>		

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved July 28, 1960 AUG 2 1960, 19

Aztec Oil & Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By ORIGINAL SIGNED BY JOE C. SALMON
(Signature) Joe C. Salmon

By: Original Signed Emory C. Arnold

Title District Superintendent

Title Supervisor Dist. # 3

Send Communications regarding well to:

Name Aztec Oil & Gas Company

Address Drawer # 570, Farmington, N.Mex.

STATE OF NEW MEXICO		OFFICE	
OIL CONSERVATION COMMISSION			
ALBUQUERQUE DISTRICT OFFICE			
NUMBER OF COPIES RECEIVED		5	
DISTRIBUTION			
SANTA FE		1	
FILE		1	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
PRODUCTION OFFICE		1	
OPERATOR		2	