

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

3F078094

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fullerton Federal

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Kutz Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11-27N-11W

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FNL & 790' FWL, Section 11-27N-11W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6077' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other) Abandon Kutz Gallup & repair casing leak

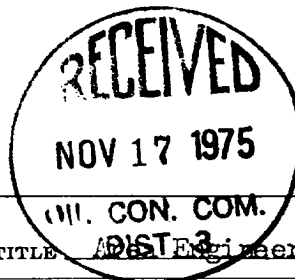
PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

6551' PB.

Load hole with water. Open Baker Model L sleeve valve at 6374'. Unseat Baker Model G packer at 6387' and pull tubing. Run tubing and BP and set retrievable BP at 5725'. Set packer and test w/1000#. Locate leak, spot frac sand on top of BP, pull up and set packer approximately 120' above top of leak. Repair by squeezing with 300 sacks Cl. G cement and additives, obtaining maximum squeeze pressure of 2000#. WOC 24 hours. Pull packer. Drill out and pressure test repair with 500# for 30 minutes. POH. Run tubing and packer, engage BP and reset at approximately 5950', set packer at 5650'. Abandon Kutz Gallup perforations 5778-96' and 5852-69' by squeezing off with 200 sacks Class G cement plug additives. Obtain maximum squeeze pressure of 2000#. WOC 24 hours. Pull packer. Drill out cement and pressure test squeeze with 500# for 30 minutes. Clean out to top of retrievable BP. POH. Run tubing and production packer set at 6387'. Swab and clean up and place Basin Dakota zone on production.



18. I hereby certify that the foregoing is true and correct

SIGNED

D. F. Berlin

TITLE

Asst. Engineer

DATE 11-13-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: