

[illegible]

## LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe  
SERIAL NUMBER 078094  
LEASE OR PERMIT TO PROSPECT Govt.  
Fullerton

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

RECEIVED  
JUN 12 1964  
U.S. GEOLOGICAL SURVEY  
WASHINGTON, D.C. 20540

# LOG OF OIL OR GAS WELL

Company The British-American Oil Prod. Co. Address P. O. Drawer 330, Farmington, N.M.  
Lessor or Tract Fullerton Field West Kutz Canyon State New Mexico  
Well No. 6 Sec. 11 T. 27N R. 11W Meridian 11MPM County San Juan  
Location 1650 ft. <sup>(N)</sup><sub>(S)</sub> of W Line and 790 ft. <sup>(E)</sup><sub>(W)</sub> of W Line of Section 11 Elevation 6077 G.L.  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed \_\_\_\_\_ Original Signed By \_\_\_\_\_

Date August 23, 1960 Name F. Stone  
Title Field Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 5-4-60, 1960 Finished drilling 5-30-60, 1960

**OIL OR GAS SANDS OR ZONES**  
(Denote gas by G)

No. 1, from 5778 to 5869 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from 6417 to 6468 - G No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	20#	8-R	J-40	299	Tax-Pat.				Surf case
5 1/2"	14#	8-R	J-55	5112	Guide		5778	5796	Oil String
	15.5#	8-R	J-55	1908			5852-5869		
							6454	6467	
							6417	6438	

## MUDDING AND CEMENTING RECORD

	Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
MARK	8-5/8"	275	175	Pump & Plug	Water	
	5 1/2"	6619	300	Pump & Plug	9.8 lb. per gal.	

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD

[illegible]

## TOOLS USED

Rotary tools were used from 0 feet to 6627 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from not used feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## DATES

(For completion only)  
 Put to producing \_\_\_\_\_, 19\_\_\_\_  
 The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_%  
 emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. \_\_\_\_\_  
 If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
 Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

\_\_\_\_\_, Driller  
 Lohmann-Johnson Drlg. Co.  
 \_\_\_\_\_, Driller  
 Bata-Cone

## FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			<p><u>ELECTRIC LOG TOPS</u></p> <p>OJO ALAMO 893'</p> <p>FRUITLAND 890'</p> <p>PICTURED CLIFFS 1,873'</p> <p>POINT LO KOUT 1,360'</p> <p>MANCOS 4,275'</p> <p>CALLUP 514'</p> <p>DAKOTA 6,417'</p>
LN021	TO	CONTO LREL	FORMATION

COINTEGRATION RECORD—COMPLETED