

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

October 29, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The British-American Oil Prod. Company

Well No. 6-Dakota

in SW

NW

(Company or Operator)

(Lease)

E, Sec. 11, T. 27N, R. 11W, NMPM, West Kuts Canyon Pool

Unit Letter

San Juan

County. Date Spudded. 5-4-60

Date Drilling Completed

5-30-60

Please indicate location:

Elevation 6077 G.L.

Total Depth 6627

PBD

6551

Oil/Gas Pay 6417

Name of Prod. Form.

Dakota

PRODUCING INTERVAL -

Perforations 6417-6438

6434-6467

Open Hole None

Depth

6622 KB

Depth

6993

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Choke

GAS WELL TEST -

Natural Prod. Test: 4,150 MCF/Day; Hours flowed 24 Choke Size 3/4"

Tubing, Casing and Cementing Record

Size Feet Sax

8-5/8	275	175
5 1/2"	6619	300
2-1/16"	6991	

Method of Testing (pitot, back pressure, etc.): Back pressure

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000# 20/40 sand mixed with 350# J-98 and 4000# calcium chloride

Casing Tubing Date first new 1/1 water in three stages
Press. Press. 1760 oil run to tanks 8-30-60

Oil Transporter Toronto Pipe Line Company

Gas Transporter El Paso Natural Gas Co.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 1 1960, 19_____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

The British-American Oil Prod. Co.

Original Signed By: _____

Hae R. Stone

By: Hae R. Stone (Signature)

Title Field Superintendent

Send Communications regarding well to:

Name _____

Address Same

