

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form 9-331
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

3F078094

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fullerton Federal

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 11, 27-N, 11-W

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FNL & 790' FWL, Section 11, 27-N, 11-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

6077' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) Repaired casing & acidized

(Other)

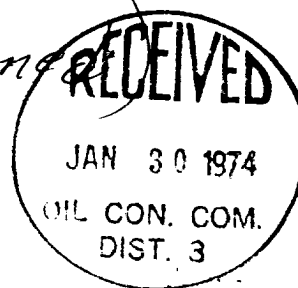
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6551' PB.

Pulled tubing. Milled and pulled Baker Model D packer at 6395'. Ran tubing and packer. Set packer at 6397' and squeezed casing above packer with 90 barrels of residual oil. Swabbed and cleaned up. Treated well with 600 gallons of MC acid. IR 2 BPM. ISIP vacuum. Ran Baker Model G packer on 2-1/16" tubing. Set tubing at 6421'. Set packer at 6387' with 14,000# compression. Pumped 120 barrels of residual oil into formation down tubing - casing annulus. Treated well with 500 gallons of MC acid and 500 gallons of Dowell P-121 solvent down tubing. Maximum pressure 900#, minimum 500#. ISIP 400#, after 10 minutes 75#. AIR 1 BPM. Swabbed and cleaned up and returned well to production.

(Gallup Temporarily abandoned)



18. I hereby certify that the foregoing is true and correct

SIGNED

E. D. Kallay

TITLE

Area Engineer

DATE June 2, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: