Form 3160-5 (November 1983) (Formerly 9-331)

16

UNITED STATES SUBMIT IN TRIPLICATE* (Other Instructions on reverse side)

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5 LEASE DESIGNATION AND BERIAL NO.

SF-078094 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

BUREAU OF	LAND	MANA	GEMEN	11	 	_	
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6077.GL

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

-	7. UNIT AGREEMENT NAME
-	8. FARM OR LEASE NAME

Use "APPLICATION FOR PERMIT— for such proposatary		
Ose All Blowns	7. UNIT AGREEMENT NAS	E
J. OIL GAS X OTHER WELL X OTHER		
2. NAME OF OPERATOR	8. FARM OR LEASE NAM!	•
	Fullerton Fed	leral
Bonneville Fuels Corporation	9. WELL NO.	
3. ADDRESS OF OPERATOR		
1600 Broadway, Suite 1110, Denver, CO 80202	6	W. 1. D. A. P.
1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR	WILDCAL
See also space it below.	Basin Dakota	
At surface 1650' FNL & 790' FWL	11. SHC., T., R., M., OR B. SURVEY OR AREA	LK. AND
	Sec 11-T27N-1	R11W
Description of the state of the	12. COUNTY OR PARISH	13. STATE
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	San Juan	NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		BUBBEQUERI Em	BUBBEQUERI BEIOLE OF.			
NOTE TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE HEPAIR WELL	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)	BEPAIR!NG WELL ALTERING CASING ABANDONMENT®			
Thereight and	Coal Pecompletion	Completion or Recompletion R	eport and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Ownership of the subject well changed from Chevron USA, Inc. on 8/1/89 and operations changed on 3/8/90 to Bonneville Fuels Corporation. We propose to squeeze off the existing Dakota perforations 6454-67 & 6417-38 with 50 sx cement. Set a CIBP @ 1950' with 2 sx cement on top. Perforate 1683-87, 1775-78, 1817-24 and 1862-73. Breakdown and frac with 40,000 gal Nitrogen foam with 60,000# 20/40 sand and test well.



SIGNED	ITLE Operations Supervisor	APPROVED
(This space for Federal or State office use)		ASAMENDED
APPROVED BY TI CONDITIONS OF APPROVAL, IF ANY:	ITLE	JUN 2 6 1990 Ken Townsend

*See: Instructions on Reverse Side NMOCD

AREA MANAGER