

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Undesignated FORMATION Pictured Cliffs

COUNTY San Juan DATE WELL TESTED July 1, 1956

Operator R & G Drilling Co., Inc. Lease Schlosser Well No. 20

Unit
1/4 Section NE Letter G Sec. 10 Twp. 27N Rge. 11W

Casing: 5 1/2 " O.D. Set At 2029' Tubing 1" " WT. Set at 1996

Pay Zone: From 1945 to 2000 Gas Gravity: Meas. Est.

Tested Through: Casing X Tubing

Test Nipple 2" I.D. Type of Gauge Used X
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 430 Tubing: 430 S.I. Period 7 days

Time Well Opened: 8:00 A. M. Time Well Gauged: 11:00 A. M.

Impact Pressure:

Volume (Table I).

Multiplier for Pipe or Casing (Table II)

Multiplier for Flowing Temp. (Table III)

Multiplier for SP. Gravity (Table IV)

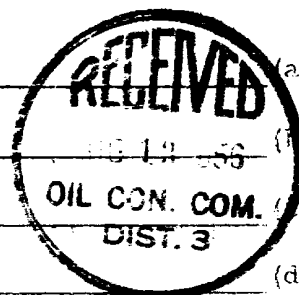
Ave. Barometer Pressure at Wellhead (Table V)

Multiplier for Barometric Pressure (Table VI)

Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 1500

Witnessed by: William C. Russell Tested by: William C. Russell
Company: R & G Drilling Company, Inc. Company R & G Drilling Company, Inc.

Title: President Title: President



NAME
No. 1

MISSION
ICE

5

Operator

2

State
Date
U.S.S.

1

Transporter

File

1

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