

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

R & G Drilling Company C/O KM Production Company

3. Address and Telephone No.

PO Box 2406, Farmington, NM 87499 (505)325-6900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1745' FNL & 1790' FEL Sec. 10, T27N, R11W

5. Lease Designation and Serial No

SF-078673

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Schlosser #20

9. API Well No.

30-045-0669000

10. Field and Pool, or Exploratory Area

Kutz PC West

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Set bridgeplug at 1945 ft. (above existing PC perforations of 1948-1996). Perforated Fruitland Coal intervals 1886-1893 and 1930-1940 with 4 JSPP. Fracture stimulated Fruitland Coal interval with 57,000 gallons of 70 quality foam containing 5,000 lbs 40/70 mesh sand and 80,000 lbs 20/ mesh sand. Ran 2 3/8" tubing to 1926 ft. Shut-in well. Shut-in pressures: Tubing 0 psi; Annulus 55 psi. Flow tested well, no flow.

RECEIVED  
FEB 17 1992  
OIL COM  
DATE

RECEIVED  
FEB 17 1992  
OIL COM  
DATE

14. I hereby certify that the foregoing is true and correct

Signed

*Kevin H. McCord*

Title Petroleum Engineer

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

NOV 03 1992

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

AMCO