

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on reverse side

| | | |
|--|---|---|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 8. Well Name and No. SCHLOSSER #20 |
| 2. Name of Operator M & G DRILLING COMPANY | | 9. API Well No. 30-045-06690 |
| 3a. Address PO Box 2406, Farmington, NM 87499 | 3b. Phone No. (include area code) (505) 326-2659 | 10. Field and Pool, or Exploratory Area KITZ PG WEST <i>Int. Coal</i> |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1745' FNL & 1790' FEL SWNE SEC. 10, T27N, R11W | | 11. County or Parish, State San Juan, New Mexico |

CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ATTACHED PLEASE FIND THE PLUG AND ABONDONMENT REPORT FOR THIS WELL.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
KEVIN H. McCORD

Title
PETROLEUM ENGINEER

Signature

Date
MARCH 9, 2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.

Office

RECEIVED

Title 18 U.C.S. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

SM - OFFICE

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

M&G Drilling

February 19, 2001

Schlosser #20

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1745' FNL & 1790' FEL, Section 10, T-27-N, R-11-W

San Juan County, NM

Plug & Abandonment Report

Lease No. SF-078673, API No. 30-045-06690

Cementing Summary:

Plug #1 with CIBP at 1935', mix and pump 54 sxs cement with 2% CaCl₂ from 1935' to 1480' to fill Fruitland Coal perforations and cover Fruitland top.

Plug #2 with 10 sxs cement inside casing from 1016' to 924' to cover Kirtland top.

Plug #2b with 5 sxs cement inside casing from 962' to 920'.

Plug #3 with 25 sxs cement inside casing from 965' to 747' to cover Ojo Alamo top.

Plug #4 with 72 sxs cement pumped down the 5-1/2" casing from 140' to surface, circulate good cement out bradenhead.

Plugging Summary:

Notified BLM on 2/13/01

02-13 MO, RU. Well pressures: tubing 100#, casing and bradenhead 0#. Blow well down. ND wellhead and NU BOP, test. Unseat donut and remove. Shut in well. SDFD.

02-14 Held JSA. Well pressures: tubing 100#, casing and bradenhead 0#. Blow well down. TOH and tally 62 joints 2-3/8" EUE tubing, total 1909'. TIH and tag existing CIBP at 1945'. Plug #1 with CIBP at 1935', mix and pump 54 sxs cement with 2% CaCl₂ from 1935' to 1480' to fill Fruitland Coal perforations and cover Fruitland top. TOH and WOC. TIH and tag cement at 1456'. Load casing with 25 bbls water. Pressure test casing to 500# leak. PUH to 1016'. Plug #2 with 10 sxs cement inside casing from 1016' to 924' to cover Kirtland top. PUH to 923' and reverse circulate well clean with 10 bbls water. TOH with 30 joints. WOC and SDFD.

02-15 Held JSA. Open up well. TIH with tubing and tag cement at 962'. Cement fell back to Kirtland top. Attempt to pressure test casing, leak. Plug #2b with 5 sxs cement inside casing from 962' to 920'. PUH to 923'. Reverse circulate well clean with 10 bbls water. Recovered 1 bbl gray water. TOH with tubing and WOC. RU A-Plus wireline truck. RIH and tag cement at 965', fell back again. M. Flanikan, BLM, required perforation at 960'. Perforate 2 HSC squeeze holes at 960'. Load casing with 3 bbls water and establish low rate into squeeze holes, 1/4 bpm at 1200#. Perforate 2 HSC squeeze holes at 915'. Load casing and establish low rate 1/4 bpm at 1200#. M. Flanikan, BLM, approved procedure change for inside plug. TIH with tubing to 965'. Plug #3 with 25 sxs cement inside casing from 965' to 747' to cover Ojo Alamo top. TOH with tubing. Shut in well. SDFD.

02-16 Held JSA. RU A-Plus wireline truck and tag cement at 769'. Perforate 2 HSC squeeze holes at 140'. Establish circulation down casing and out bradenhead with 14 bbls water. Plug #4 with 72 sxs cement pumped down the 5-1/2" casing from 140' to surface, circulate good cement out bradenhead. Shut in well and WOC. ND BOP. Dig out and cut off wellhead. Found cement down 10' in 5-1/2" casing and down 20' in 8-5/8" casing. Mix 24 sxs cement to fill casing and annulus, and then install P&A marker. RD. MOL. M. Flanikan with BLM, was on location.