Submit 5 Conies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NIM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	TOTRA	ANSPORT OIL	AND NAT	URAL G	AS				
persior Well API No.									
Meridian Oil Inc.								:	
Address		07100							
PO Box 4289, Farm	lington, NM	87499	Υ	- (B)	1. 1				
Reason(s) for Filing (Check proper box) New Well	Change in	Tonomere		t (Please exp	lain)		4. G.	(
Recompletion	Other (Please explain) Change in Transporter of: Oil Dry Gas								
Change in Operator	Casinghead Gas	_		•					
If change of operator give name		<u> </u>							
and address or previous operator									
IL DESCRIPTION OF WELL	AND LEASE								
Lease Name	Well No.	Pool Name, include				of Lease		ess No.	
Pipkin	6 Basin Fruitland Coal State(Federal) or Fee SF-077875								
Location	1.550	_	-	0.0.0	•				
Unit Letter H	_:1650	Feet From The $\frac{1}{2}$	North Line	89 () Fe	et From The	East 	Line	
7 -	27N	Ranes 10W			an Juan				
Section / Townshi	ip 27N	Range LOW	, NIM	PM, Sc	an Juan			County	
III. DESIGNATION OF TRAN	SPORTER OF O	II. AND NATII	RAL GAS						
Name of Authorized Transporter of Oil	or Conden		Address (Give	eddress to w	nich approved	copy of this !	orm is to be se	pat)	
Meridian Oil Inc.			PO Box					499	
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent)									
<u>El Paso Natural Ga</u>	07100								
If well produces out or tiquids,	Unit Sec.	:	is gas actually	connected?	When	?			
give location of tanks.	<u>H</u> 7	27N 10W							
If this production is commingled with that IV. COMPLETION DATA	from any other lease or	pool, give commingi	ing order numb	er:					
IV. COM LETTON DATA	Oil Well	Gas Weil	New Well	Workover	Deepen	Diug Back	Same Res v	Dist Basin	
Designate Type of Completion		1 X		M OI KOVEI	Deepen	Y	Same Ker v	Diff Resiv	
Date Spudded	Date Compt. Ready to	Total Depth			P.B.T.D.				
05-19-53	08-04-89	1881'			1800'				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	Top Oil/Gas Pay			Tubing Depth				
5981'GL	Fruitland Coal 1543' 1792'							ŀ	
Perforations 1543-46', 3	1580-83', 1	588 - 90 ', 3	L5 9 5-98	, 1630	0-48',	Depth Casir	ig Shoe		
1660-64',1668-70'								:	
		CASING AND							
HOLE SIZE	CASING & TU	DEPTH SET			SACKS CEMENT				
	8 5/8" 5 1/2"	102' 1806'			110 sx 150 sx				
	2 3/8"	1792'			150	5.4			
	2 3/0		<u> </u>	<u>.</u>					
V. TEST DATA AND REQUES	T FOR ALLOWA	ABLE							
	recovery of total volume	of load oil and must					for full 24 hou	PS.)	
Date First New Oil Run To Tank	Date of Test		Producing Met	hod (Flow, pi	ump. gas lýt, e	(c.)			
Length of Test	T.1: 2		Casina Descrip			Choke Size			
Length of rea	Tubing Pressure		Casing Pressure			The state of the s			
Actual Prod. During Test	:Oil - Bbls.	Water - Bbis.			Gas-MCF				
	Ou - Boile							\$2.40	
GAS WELL	····		 			\$ 100		(J. J.	
uni Prod. Test - MCF/D Langth of Test			Bbis. Condensus/MMCF			Gravity of Condensate			
							Links &	,	
Testing Method (pilot, back pr.)	lubing Pressure (Shut-	- @)	Casing Pressus			Chrks Size			
backpressure	SI 205		SI	205					
VI. OPERATOR CERTIFIC	ATE OF COMP	LIANCE			10551	. =: 6 \ .			
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above				667 1 A 1000					
is trus and somplete to the best of my knowledge and belief.				Date Approved 007 10 1989					
Mary Malfuld									
Simon Simon				Urigin	iui Signed b	y rrakk ti	LHAVE Z		
Peggy Bradfield	By Original Signed by Facility C. Chavez								
Printed Name	Title Supervisor distrate & S								
9-14-89	326-								
	Tolog	phone No.	<u> </u>						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes...
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.