Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	OTRA	NSP	ORT OIL	AND NAT	UHAL GA	Well A	PI No.				
erator obil Producing TX. & N.M	I. Inc., Thru	its Age	ent M	obil Expl.	& Prod.	U.s. Inc.						
dress .O. Box 633 Midland,	, Texas 79	702										
ason(s) for Filing (Check proper box	r)					Other (Please explain) TO CHANGE OIL/CONDENSATE GATHER TO GARY						
₩ Well		Change in			WILLIAMS ENERGY COPR. EFFECTIVE 6-1-90							
completice	Oil		Dry G		•••							
nange is Operator	Casinghead	Gas	Conde			 						
hange of operator give name I address of previous operator												
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Include					ne Formation		Kind o	Kind of Lease		Lease No.		
De Legue				Basin-Dakota				State, Federal or Fee				
Charles Et Al			l Da	2TII_N∪	NULA							
Unit Letter F	:14	50	Feet F	rom The _N	Line	and _1450	Fo	et From The _	W	Line		
12 27N P0-N					, NMPMSan Juan				County			
I. DESIGNATION OF TR	ANSPORTE	or Cooder	IL AN	ID NATU	RAL GAS Address (Give	e address to wh	ich approved	copy of this fo	orm is to be se	N)		
ame of Authorized Transporter of Or Gary-Williams Ene	<u></u>				Rep.P1	.,370_1	7St.St	e.5300	Den C	0.8020		
iame of Authorized Transporter of C	asinghead Gas		or Dry	Gas X	Address (Giv	e address to wi	tick approved	copy of this fo	orm is to be se	nt)		
El Paso Natural (Gas Co.				P.O. B	ox 1492	When		exas 7	9978		
well produces oil or liquids, we location of tanks.	Undit	Sec. 1.2	Т wp. 2 7 м	1 9-N	it dat scoren	y comected:						
this production is commingled with					ing order num	ber:						
V. COMPLETION DATA	•							David Back	Same Res'v	Diff Res'v		
Designate Type of Complete	ion - (X)	Oil Well	1	Gas Well	New Well	Workover	Deepen	i riug back	Salike Res			
Designate Type of Complete	Date Comp	xi. Ready t	Prod		Total Depth		.l	P.B.T.D.	*			
, as spanne						Top Oil/Gas Pay			Tuhing Death			
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation				a	. op 018 oz - 1 - 1			Tubing Depth				
erformions	_ 							Depth Casir	ng Shoe			
					CT 1 (E) 177	NC DECOL	10					
	TUBING, CASING ANI				CEMENTI	DEPTH SET	<u>. </u>	SACKS CEMENT				
HOLE SIZE	CA	CASING & TUBING SIZE										
								<u> </u>				
												
	TIPOT FOR	HOW	ADII							 		
7. TEST DATA AND REQ	fier recovery of to	ALLUW Mal walum	A.D.L.I of load	s i oil and mus	s be equal to o	r exceed top all	lowable for th	is depth or be	for full 24 hos	ws.)		
OIL WELL (Test must be a Date First New Oil Run To Tank	Date of Te		, , , , , ,		Producing N	lethod (Flow, p	nomp, gas lift.	eic.)				
					0 : 0		- fi	Sole Siz	F A M			
Length of Test	Tubing Pr	STURBES			Casing Press	aire .	120					
Actual Prod. During Test	Oil - Bbls	Oil - Bbls.			Water - Bbi	L.	11/	Gas-MCF	1 1330			
ACCURATE FROM DATES 1444												
GAS WELL									DN. L			
Actual Prod. Test - MCF/D	Length of Test				Bbis. Conde	nute/MMCF	• `	Curvin O	Stadensus			
	Tuking b	Tubing Pressure (Shut-in)				aure (Shut-in)		Choke Siz	e			
Testing Method (pilot, back pr.)	1 rought											
VL OPERATOR CERTI	FICATE O	F COM	PLIA	NCE		OIL CO	NCEDI	/ΔΤΙΩΝ	DIVISI	ON		
I hereby certify that the rules and	regulations of th	e Oil Cons	ervation	I		OIL CO	NOLIN		1 1990			
Division have been complied with	h and that the inf	ormation g	iven abo	ove			d	JUNT	1 1330			
is true and complete to the best o	a tily anowarde	velici.			II Dai	e Approv						
Mule Sod-	. 0				D.,			人)、6				
Signature					By.		SUP	RVISOR	DISTRIC	T #3		
SHIRLEY TOOD Printed Name			Title		Titl	e						
6-8-90		(915)										
Date		T	elephon	€ (T U.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filed for each nool in multiply completed wells.