

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR						7. UNIT AGREEMENT NO. JUN 11 1964	
3. ADDRESS OF OPERATOR						8. FARM OR LEASE NAME	
Pan American Petroleum Corporation						P. O. Pipkin	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						9. WELL NO. 1	
At surface 1650 PHL and 790 PHL, Section 8, T-27-N, R-10-W						10. FIELD AND POOL, OR WILDCAT	
At top prod. interval reported below						Basin Dakota	
At total depth Same						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA	
14. PERMIT NO.						12. COUNTY OR PARISH	
DATE ISSUED						San Juan	
15. DATE SPUNDED						13. STATE	
April 27, 1964						New Mexico	
16. DATE T.D. REACHED						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
May 7, 1964						5995 (RUB)	
17. DATE COMPL. (Ready to prod.)						19. ELEV. CASINGHEAD	
June 6, 1964						—	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
6453		6416		—		0-6453	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
6345 - 6400 Main Dakota						NO	
6261 - 6310 Graneros Dakota						27. WAS WELL CORED	
26. TYPE ELECTRIC AND OTHER LOGS RUN						Ne	
Induction Electric - Gamma Ray - Acoustic							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		26#		351		12 1/4"	
4 1/2"		10.5#		6453		7 7/8"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6350-6383 with 2 shots per foot				DEPTH INTERVAL (MD)			
6263-6271 and 6292-6300 with 3 shots per foot.				AMOUNT AND KIND OF MATERIAL USED			
				6350-6383			
				6263-6300			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flow				Shut-in	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
June 2, 1964		3		3/4"		—	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
380		830		—		575	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY			
To be sold to El Paso Natural Gas Company.				U. S. GEOLOGICAL SURVEY			
35. LIST OF ATTACHMENTS				FARMINGTON, N. M.			
None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		BY		TITLE		DATE	
Fred L. Nabers		BY		District Engineer		June 8, 1964	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Sand and Shale Pictured Cliffs Lewis Shale Karnyverde Kansas Shale Gallup Besse Gallup Greenhorn Graneros Shale Graneros Dakota Main Dakota	0 1852 1940 3380 4528 5314 5767 6178 6232 6261 6345 6453	1852 1940 3380 4528 5314 5767 6178 6232 6261 6345 6453			