District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 RioBrazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Engery, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

CROSS TIMERES OPERATING COMPANY GOLD Highway 64 Farmington, NM, 87401 * API Number 3 O 45 06695 * Property Name 1 Property N	I.	R	EQUEST	FOR A	LLOWA	BLE A	AND A	AUTHOR	IZAT	TON TO	TRA	NSPO	RT		
GOUL Highway 64 Farmington, NNM \$7401 Senting of Operator 124-1497 API Number 3-0-045-06995 BASIN DAKOTA Properly Name P O PIPKIN II. 10 Surface Location Ull or lot one. Section Volume Section Ull or lot one. Section Township Range Location ULl or lot one. Section Township Range Location ULl or lot one. Section Township Range Location III. 01 Bottom Hole Location Ull or lot one. Section Township Range Location III. 02 Surface III. 03 Section Township Range Location III. 04 Section Feet from the	Operator main and results														
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Title: Sr. Vice President-Land	Title:				//-		Ap	Approval Date:							
Date: December 1, 1997 Phone: (505) 632-5200	Date: [505) 632-	5200									
48 If this is a change of operator fill in the OGRID number and name of the previous operator Gail Jefferson Senior Administrative Staff Assistant 12/01/5 Previous Obrator Signature Printed Name Title Date	48 If this is a	fil (Jeffer	win		Gail J	effersor			or Administr	ative S			12/01/97	