

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/59

REQUEST FOR ~~Oil~~(GAS) ALLOWABLE

New Well
~~Existing Well~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico June 7, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil and Gas Company Whitley, Well No. 4, in NE $\frac{1}{4}$ $\frac{1}{4}$,
(Company or Operator) (Lease)
H, Sec. 8, T. 27N, R. 9W, NMPM, South Blanco Pictured Cliffs Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H X
L	K	J	I
M	N	O	P

County. San Juan Date Spudded 5/15/60 Date Drilling Completed 5/24/60
Elevation 6304 G.L. Total Depth 2366 FBTD 2360

Top Oil/Gas Pay 2294 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2302 - 2321

Open Hole _____ Depth _____ Casing Shoe 2360 Depth _____
Tubing _____

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: AGF - 1966 MCF/Day; Hours flowed 3 hr.

Choke Size 3/4 Method of Testing: back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand-water fraced with 50,000# sand and 101# H₂O.

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter Southern Union Gas Company

Tubing, Casing and Cementing Record
Size Feet Sx

<u>7 5/8</u>	<u>98'</u>	<u>75</u>
<u>2 7/8</u>	<u>2360'</u>	<u>75</u>
<u>---</u>		

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: June 7, 1960 JUN 15 1960

Astec Oil and Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emory C. Arnold

Title Supervisor

By: ORIGINAL SIGNED BY JOE C. SALMON
(Signature) Joe C. Salmon

Title District Superintendent
Send Communications regarding well to:

Name Astec Oil & Gas Company

Address Box # 786, Farmington, New Mexico

