

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Southland Royalty Company	8. FARM OR LEASE NAME Whitley
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico 87499	9. WELL NO. 4
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface (H) 1490' FNL & 1130' FEL	10. FIELD AND POOL, OR WILDCAT South Blanco Pictured Cliffs
14. PERMIT NO. NOV 22 1985	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6304' GL
11. SEC. T. R. M., OR BLK. AND SURVEY OR AREA Section 8, T27N, R9W	
12. COUNTY OR PARISH San Juan	
13. STATE New Mexico	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACURE TREAT	☐	FRACURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other)	☐
(Other) Workover (See below)	☒	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SOUTHLAND ROYALTY COMPANY plans to repair casing leak and acidize the subject well as follows:

1. MIRU Service Unit.
2. PU and strap 1-1/4" drill string and collars.
3. TIH with drill string, collars, casing scraper and mill. CO to $\pm$ 2360'. TOOH.
4. TIH with drill string and 2-7/8" retrievable packer. Set packer @ $\pm$ 2280'.
5. Swab and/or flow Pictured Cliffs to test. Obtain fluid samples for analysis. Gauge all flows.
6. Pressure up backside. If backside will not pressure up, establish injection rate into backside. Release packer and TOOH.
7. Set 2-7/8" wireline CIBP at $\pm$ 2250'.
8. TIH with drill string and 2-7/8" packer. Isolate leak(s).
9. Squeeze leaks as necessary down 2-7/8" casing with RFC cement.

18. I hereby certify that the foregoing is true and correct **CONTD OTHER SIDE**	
SIGNED <u>Dustin Blandford</u>	TITLE <u>PETROLEUM ENGINEER</u>
DATE <u>11-12-85</u>	
(This space for Federal or State office use)	
APPROVED BY _____	TITLE _____
CONDITIONS OF APPROVAL, IF ANY:	

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

10. TIH with drill string, collars and mill. CO cement to CIBP at $\pm 2250'$.
11. Pressure test casing to 1000 psi. T00H.
12. IF casing does not pressure test, resqueeze by repeating Step 8 through 11.
13. Drill out CIBP at $\pm 2250'$ and CO to $\pm 2360'$. T00H.
14. TIH with drill string and 2-7/8" packer. Set packer at $\pm 2280'$.
15. Acidize Pictured Cliffs perforations with 1000 gals 15% mud acid with 50 gals NL Checker Sol and 1 gal corrosion inhibitor. Overdisplace into formation by 2 bbls.
16. Shut in well for 2 hours.
17. Swab and/or flow back well to clean up and test.
18. Release packer and T00H. RD and Move Off Service Unit.
19. Return well to production.