

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM-66-BLM #SF-077329
2. NAME OF OPERATOR McKenzie Methane Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 1911 Main Ave., #255, Durango, Colorado 81301		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FNL, 1650' FEL		8. FARM OR LEASE NAME C.M. Morris
14. PERMIT NO. API# 30-045-06698		9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6249 GR		10. FIELD AND POOL, OR WILDCAT Fulcher-Kutz P.C.
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T27N, R10W
		12. COUNTY OR PARISH San Juan
		13. STATE N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) See Below

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

McKenzie Methane Corporation has been designated operator of the C.M. Morris #1 well. It is planned to plug back above the Pictured Cliffs and recomplete to the Fruitland Coal as per the attached procedure. Procedure, available well history data, and assignment from Mobil Exploration are attached.

RECEIVED
JUL 23 1990
OIL CON. DIV.
DIST. 3

Rec'd 102

18. I hereby certify that the foregoing is true and correct

SIGNED

R. J. Saffa

TITLE Regional Operations Manager

DATE 7/3/90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

JUL 17 1990

[Signature]
AREA MANAGER

*See Instructions on Reverse Side

Fruitland Coal Recompletion Procedure

1. Level location. Set and test anchors. Build blow pit next to wellhead.
 2. Move in and rig up completion unit.
 3. Blow well down and kill with clean water. Remove wellhead and install new wellhead if necessary. Install BOPE.
 4. POOH with 1" tubing and inspect (2193').
 5. TTH with 4 3/4" bit and scraper on 2 7/8" tubing and clean out to below 5 1/2" casing shoe at 2135'. POOH.
 6. Run GR/Compensated Neutron log from PBTD to surface casing. Run GR/CCL/CBL from PBTD to 100' above coals. Perform remedial work if necessary.
 7. Set CIBP 4' above shoe and dump bail 1 sx class B neat cement on plug.
 8. Pressure test casing to 500 psig.
 9. RIH with packer on 2 7/8" tubing and set above proposed completion interval. Pressure test casing below packer and CIBP to 2000 psig. POOH.
 10. Perforate Fruitland Coal with 4" casing gun, 2 SPF as per geologic prognosis.
 11. Acidize coals below a packer. Swab and flow test.
 12. Fracture stimulate if necessary below a packer with nitrogen foam and sand as per engineering prognosis.
 13. Clean out frac sand and land tubing. Install wellhead and flow well to clean up. Collect gas sample.
 14. Shut well in for production test.
 15. Install equipment, reclaim blow pit, put well on production.
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