

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

5. Lease Number
SF-077329
6. If Indian, All. or
Tribe Name

2. Name of Operator
Meridian Oil Inc.

7. Unit Agreement Name

3. Address & Phone No. of Operator
Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
C. M. Morris #1

9. API Well No.
30-045-06698

4. Location of Well, Footage, Sec, T, R, M.
1650'N, 1650'E Sec.10, T-27-N, R-10-W, NMPM

10. Field and Pool
Basin Fruitland Coal

11. County and State
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input checked="" type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	

13. Describe Proposed or Completed Operations

08-19-90 MOL&RU. Kill well w/wtr. TOOH w/103 jts 1" tbg. NU BOP. TIH w/scraper to 2135'. TOOH. SDFN.

08-21-90 Ran GR-CCL, CNL. Set 5 1/2" CIBP @ 2147'. Pump 50 BW. TIH, tag BP @ 2147'. TOOH. TIH w/pkr, test BP @ 2147'. Test failed, Pull pkr up hole, made multiple settings, obtained circ up backside of csg. TOOH w/pkr. Set 2nd CIBP @ 2142'. TIH w/ 5 1/2" pkr set @ 1675'. PT 450#, ok. Made multiple settings, located csg failure @ 693'. TOOH w/pkr. Ran CBL, cmt top @ 1400'. SDFN.

08-22-90 TIH w/5 1/2" pkr set @ 506'. PT 375#. Lost backside press. Hole @ 180'. TOOH w/pkr. TIH w/tbg to 745'. Cmt'd w/115 sx Class "B" w/2% calcium chloride, circ to surf. TOOH w/tbg. Cmt'd w/185 sx Class "B" w/2% calcium chloride, circ 30 sx around backside of 5 1/2" csg. Hesitate w/2.3 BW, obtained 250 final pump press. SDFN. (cont'd on back)

14. I hereby certify that the foregoing is true and correct
Signed [Signature] Title Regulatory Affairs Date 8-30-90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY OCT 1 1990
CONDITION OF APPROVAL, IF ANY:

TITLE _____ DATE SEP 24 1990

OIL CON. DIV.
DIST. 3

FARMINGTON RESOURCE AREA

BY [Signature]

08-23-90 TIH w/bit, tag cmt @ 70'. Drl cmt from 70-680'. PT csg, failed. CO stringers to 790'. SDFN.

08-24-90 TIH w/scrapper to 765'. TOOH. TIH w/FBP set @ 220'. PT 450#, pressure dropped 50# in 1 min. Test down tbg to 450#, press. dropped to 250# in 5 min. TOOH w/pkr.

08-25-90 Set 2 3/8" tbg @ 748'. Pump 115 sx Class "B" w/2% calcium chloride, circ thru backside. Obtained 650# squeeze press. SDFN

08-26-90 Tag TC @ 10'. Drl cmt to 219'. SDFN.

08-27-90 Drl cmt 219-610'. SDFN.

08-28-90 Drl cmt 610-755'. CO stringers to 785'. TOOH. TIH w/scrapper, circ hole clean. TOOH. TIH w/FBP. Locate csg failure @ 462' and 895'. TOOH w/pkr. SDFN.

08-28-90 TIH to 2137'. Circ hole w/2% KCl wtr. Spot 175 gal. 15% HCl acid. Swab. Perf 1996-2010', 2017-22', 2032-36', 2040-42', 2114-18', 2128-41' w/2 spf. TIH w/SAP tool. Wash perfs w/270 gal. 7.5% HCl acid. Swabbed. SDFN.

08-29-90 Swabbed. SDFN.

08-30-90 Swabbed. Ran 67 jts 2 3/8", 4.7#, J-55 EUE tbg, landed @ 2130'. SN @ 2098'. Production pkr set @ 1459'. Load annular side w/26 bbls. pkr fluid. Released rig.