

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	2. NAME OF OPERATOR Southland Royalty Company	3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990'N, 990'W	5. LEASE DESIGNATION AND SERIAL NO. SF 077874	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT ASSIGNMENT NAME	8. FARM OR LEASE NAME Hanks	9. WELL NO. 1	10. FIELD AND POOL, OR WILDCAT Fulcher Kutz PC	11. SEC., T., R., N., OR B.L. AND SURVEY OR AREA Sec. 12, T-27-N, R-10-W N.M.P.M.	12. COUNTY OR PARISH San Juan	13. STATE NM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, ST, CR, etc.) 6039											

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(Note: Report results of multiple completion on Well Completion or Recapture Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is intended to plug and abandon this well in the following manner:

MOL & RU. PU and TIH w/ 1 1/4" work string set @ 2000'. Circulate hole w/9# mud. Spot 60 sx. cmt. w/2% calcium chloride in open hole, displace to estimated 1800'. *TOOH w/tbg and WOC. TIH and tag plug. Spot 85 sx. plug to cover 1800' to 1100' over Ojo Alamo top at 1200'. Fill 1100' to 100' w/9# mud. Spot 15 sx. cmt. to top of csg. Open bradenhead and fill w/40 sx. cmt. to surface. Cut off wellhead and set dry hole marker.

* See attached

RECEIVED
OCT 29 1987
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE

10-21-87

(This space for Federal or State office use)

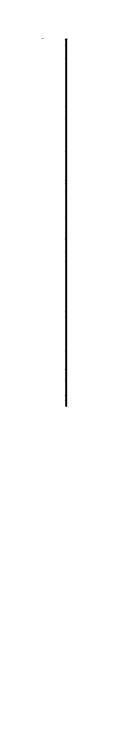
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



BUREAU OF LAND MANAGEMENT
CALLER SERVICE 4104
FARMINGTON, NEW MEXICO 87499

Attachement of Notice of
Intention to Abandon

Re: Permanent Abandonment

Well: 1 Hanks

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. The Farmington Office, telephone (505) 325-4572, is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):

* Perf @ 1526' and place cement from 1526'-1426' behind casing (5 1/2")
Perf @ 1186' and place cement from 1186'-1086' " " "
Bring plug up to 1086' base of Ojo Alamo
Perf @ 1026 and place cement from 1026-926 inside & outside 5 1/2" casing
Top of Ojo Alamo (976)

Office Hours: 7:45 A.M. to 4:30 P.M.