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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name R. B. Sullivan
3. Address of Operator 501 Airport Drive Farmington, NM 87401		9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1550</u> FEET FROM THE <u>North</u> LINE AND <u>1550</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>27N</u> RANGE <u>10W</u> N.M.P.M.		10. Field and Pool, or Wildcat Fulcher Kutz-Pictured Cliff
15. Elevation (Show whether DF, RT, GR, etc.) 5985' GR		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1123.

Operations commenced on 3-5-80. Cleaned out to 1971' (TD). Ran 3-1/2" J-55 93# casing and set at 1964'. Cemented with 75 sx class "B" 50/50 Poz cement containing 6% gel and 2 lb Medium tuf plug per sx, and 25 sx class "B" Neat cement (tail in). Perforated intervals 1872-1893', 1900-1904', 1916-1920', 1926-1930', with 2 spf, a total of 66, 0.4" holes. Broke down with 1600 gallons 2% KCl and fraced with 40,000 gallons 70 quality foam and 71,000 lb 10-20 mesh sand. Landed tubing at 1930' (1-1/4" tubing), and flowed well back.

Released the rig on 3-20-80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
SIGNED E. E. SVOBODA TITLE District Adm. Supvr. DATE 8-13-80

Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 DATE AUG 15 1980
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: