Submit 3 Copies to Appropriate	State of New Mexico Energy, Minerals and Natural Resources Department					Form C-103 Revised 1-1-89
DISTRICT I P.O. Dox 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O.Box 2088 Santa Fe, New Mexico 87504-2088					WELL API	
DISTRICT III 1000 Rio Brazos Rd., Azte	e, NM 87410				6. State Oil	& Gas Lease No.
(DO NOT USE THIS FO DIFFER 1. Type of Well:	RM FOR PRO RENT RESER (FORM C	VOIR. USE "APPLI -101) FOR SUCH P	OR TO DEEPEN CATION FOR PE	OR PLUG BACK TO	A 7. Lease Na	me or Unit Agreement Name
OIL WELL 2. Name of Operator	GAS WELL		Attention:		8. Well No.	
Amoco Production Cor	npany		Gail M . Jeffe	rson, Rm 1295C	o. wen 110.	1
3. Address of Operator P.O. Box 800 Denv	er	Colorado	80201	(303) 830-6157		e or Wildcat Kutz Pictured Cliffs
4. Well Location Unit Letter G	_ :155	O Feet From The	North	Line and	1550 Feet	From The East Lin
Section	11	Township		nge 10W	NMPM	San Juan County
				r DF, RKB, RT, GR, etc.		County
NOTION PERFORM REMEDIAL WONTEMPORARILY ABANDON PULL OR ALTER CASING	CE OF INT	ENTION TO: PLUG AND ABAN CHANGE PLANS	IDON X	REMEDIAL WORK COMMENCE DRILLIN CASING TEST AND OTHER:	SUBSEQUENT NG OPNS. CEMENT JOB	REPORT OF: ALTERING CASING PLUG AND ABANDONMENT
work) SEE RULE 1103	ompany re	quest permission	to plug and ab	andon the above re	eferenced well p	per the attached procedures.
						EGEIVED AUG 2 2 1995
					0][[. COM. DIV. Dist. 3
I hereby certify that the info	rmation above	()	to the best of my	•	. Staff Asst.	DATE08-21-1995
TYPE OR PRINT NAME	Gail M .	Jefferson, Rm 12				TELEPHONE NO. (303) 830-61
(This space for State Use) APPROVED BY STAN CONDITIONS OF APPROVAL, IF, WO FIFY OLD IN	my R	olinson	π	DEPUTY OIL & GAS	INSPECTOR, DIS	ST. #3 AUG 2 2 19
Votify OCD in	time	towitnes	5			

R. Bruce Sullivan #1
Orig. Comp.12/50
TD = 1971', PBTD = 1926'
Page 2 of 2

- 1. Check location for anchors. Install if necessary. Test anchors.
- 2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
- POOH with 1 1/4" tbg. RIH with tbg and cement retainer. Set retainer at 1820'. Test casing integrity to 500#. Run short string CBL to determine TOC. Squeeze perfs at 1872' to 1930' with 22 cuft of cement. Pull out of retainer and spot cement plug to 1782' with 5 cuft cement.
- 4. RIH with perf gun and shoot squeezes holes at TOC and attempt to circulate to surface. Pull out and spot a cement plug to surface. If unable to circulate besure you have 100' cement inside and outside, and 164' to surface inside and outside casing.
- NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
- 6. Contact FMC and ship surface equipment to yard or other location per instructions.
- 7. Turn over to John Schwartz for reclamation.
- 8. Rehabilitate location according to BLM or State requirements.

Amoco Production Company

ENGINEERING CHART

SUBJECT R.B. Sullivan # 1 1550'FML x 1550'FEL Sec 11, 7274-RIOW

SPWD 10(23150

COMP. PC OH. Flow TSt'd.

HYDAA-FRAC PC B. FRAC BUY MCFD

A. FRAC GBANGED

3/80: Ran 8'2" CSC.

PERF XFRAC PC.

40M GAL 70Q x 71 M#

10/20 Sand.

Sheri No Of File Of Apple 7/31/95

FEE LSE

API # 30045 06700

Meter # 74039

Flac Dell 924455

