

NEW MEXICO OIL CONSERVATION COMMISSION
GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA
EXCEPT BARKER DOME STORAGE AREA)

Pool Undesignated West Kutz Formation Dakota County San Juan
Purchasing Pipeline El Paso Natural Gas Company Date Test Filed April 20, 1960

BENSON-MONTIN-GREER DRILLING Corp. Lease DAVIS Well No. 1-X
Operator F Unit 12 Sec. 27N Rge. 13W Pay Zone: From 5878 To 5973
Casing: OD 5-1/2 WT. 17# Set At 6057 Tubing: OD 2" EUE WT. 4.7 T. Perf. 5987
Produced Through: Casing _____ Tubing x Gas Gravity: Measured 0.651 Estimated _____
Date of Flow Test: From 3-14-1960 To 3-22-1960 Date S.I.P. Measured Dec., 10, 1959
Meter Run Size 4" Orifice Size 2.250 Type Chart Sq. Rt. Type Taps Flange

OBSERVED DATA

Flowing casing pressure (Dwt) _____ psig + 12 = _____ psia (a)
Flowing tubing pressure (Dwt) _____ psig + 12 = _____ psia (b)
Flowing meter pressure (Dwt) _____ psig + 12 = _____ psia (c)
Flowing meter pressure (meter reading when Dwt. measurement taken):
Normal chart reading _____ psig + 12 = _____ psia (d)
Square root chart reading (_____) ² x spring constant _____ = _____ psia (d)
Meter error (c) - (d) or (d) - (c) _____ ± _____ psi (e)
Friction loss, Flowing column to meter: _____ = _____ psi (f)
(b) - (c) Flow through tubing: (a) + (c) Flow through casing
Seven day average static meter pressure (from meter chart):
Normal chart average reading _____ psig + 12 = _____ psia (g)
Square root chart average reading (7.05) ² x sp. const. 10 = 497 psia (g)
Corrected seven day avge. meter press. (p_f) (g) + (e) = 497 psia (h)
P_t = (h) + (f) = 497 psia (i)
Wellhead casing shut-in pressure (Dwt) 2130 psig + 12 = 2142 psia (j)
Wellhead tubing shut-in pressure (Dwt) 2128 psig + 12 = 2140 psia (k)
P_c = (j) or (k) whichever well flowed through = 2140 psia (l)
Flowing Temp. (Meter Run) 85 °F + 460 = 545 °Abs (m)
P_d = 1/2 P_c = 1/2 (l) = 1070 psia (n)

Q = _____ X $\left(\frac{\text{FLOW RATE CALCULATION}}{\sqrt{(c)} = \dots = \dots} \right) = \dots$ MCF/da
(integrated) $\sqrt{(d)}$

DELIVERABILITY CALCULATION

D = Q 2395 $\left[\frac{(P_c^2 - P_d^2)}{(P_c^2 - P_w^2)} = \frac{3,434,700}{4,207,800} \right]^n \times 0.852 = 2041$ MCF/da.

SUMMARY

P_c = 2140 psia
Q = 2395 Mcf/day
P_w = 610 psia
P_d = 1070 psia
D = 2041 Mcf/day

Company Benson-Montin-Greer Drilling Cor.
By [Signature]
Title Engineer
Witnessed by _____
Company _____

- * This is date of completion test.
- * Meter error correction factor

REMARKS OR FRICTION CALCULATIONS

GL	(1-e ^{-S})	(F _c Q) ²	(F _c Q) ² (1-e ^{-S}) R ²	P _t ² (Column i)	P _t ² + R ²	P _w
3889	0.246	507,150	124,759	247,009	371,768	610



