## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104. Revised 7/1/57

## REQUEST FOR (GHL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE H	•			Farmington,	NOT A	exico	······································	23/60	
ARE H				(Place)				(Date)	
			ING AN ALLOWABLE FO						
/Col	mpany or Op	restor)	Impany Helloway Fec	Well No		, in		NE.	!⁄4,
	Sec		T. 27N , R 11W		Undes	ignated (	Dakota)	•••••••	Pool
San J	luan .		County. Date Spudded.	7-29-60	Date !	Drilling Com	pleted .	8-16-6	0
Please indicate location:			Elevation <b>6097.6 G.1</b>						
D   Q	CB	<del></del> -	Top Oil/Gas Pay 6492	Name c	of Prod.	Form.	Daket	4	
'   '		A	PRODUCING INTERVAL -	4004 44 400				2 <b>-6458</b> -	. —
<b>E</b> 1	F G	H	Perforations 6315-25	Denth			Donth		14/m
~   ·			Open Hole	Casing	Shoe	6526	_Tubing	6478	
		4	OIL WELL TEST -						
	K J	I	Natural Prod. Test:	bbls.oil,	bbl	s water in _	hrs,	min•	Choke Size
			Test After Acid or Fract						
у 1	0 14	P	load oil used):	bbls.oil.	bblis wa	ter in'	hrs.	Choke	<b>e</b>
ļ		1 1	GAS WELL TEST -	,	_				
			<del></del>						
			Natural Prod. Test:	MCF/Da	y; Hours	flowed	Choke S	i ze	
	ing and Ceme		Method of Testing (pitot	, back pressure, etc	):				<del></del>
Size	Feet	Sax	Test After Acid or Fracti	ure Treatment: 3	207	MCF/Da	ay; Hours f	lowed 3	hrs.
3/4"	e 330	250	Choke Size 3/4" Metho	od of Testing:	Cheke				
94	-		_ =====================================			<del></del>			
ঠ	<b>66554</b>	475-28	Acid or Fracture Treatmen	it (Give amounts of i	materials	usea, such	as acid, w	ater, oli,	, and
			Sand):Tubing	Date first	new		<del> </del>		
			Casing Press. 2070# Press. 2	070# oil run to	tanks				
EUR	964781		Oil Transporter					<del> </del>	
EOR	404/0	<b></b>	Gas Transporter El	Pass Matural	Gas Ca	DATTY			
narks : <b>S</b> f	rtpkr(	0.6473.a	cidized 6492-6508.w/	.300 gala MA,	set re	trievable	pkr. 0	6480-&-	Gul be
• 64]	l7 acidi:	ied w/50	O gals 74% MA. SWF 6	444-6508 w/32	,000#	20-40 ad	L. 35, 20	O.gals.	gelle
r. inj.	rete 3	2 BPH +81	MF 83,200 gale gelle	d wtr. & 100,1	000#2	0-40 sd.	injra	te 53.1	PM.
			ormation given above is tru	·				FOLI	10
I hereb				Southwest	Produ	ction Cou	DARY/	211.11	
-			********************************		/Cor			LULI	<b>5</b>
-	SEP 2 7 1			Origin	al signed	npany or Ope	rator):		
oroved	SEP 271		I COMMISSION	- Carl W	al signed V. Smith	npany or Ope		, p. <b>2.7</b> .	1960
oroved	SEP 271		COMMISSION	By:	al signed V. Smith	(Signature)		P27	
oroved OII	SEP 2 7 1	RVATION		By: Carl W	al signed V. Smith e <b>tien</b> 1	(Signature)	<u>)                                      </u>	L CON.	COM
Origin	SEP 2 7 1  L CONSEI  al Signe	RVATION	C. Arnold	By:	v. Smith	(Signature)	اد		COM
Origin	SEP 2 7 1	RVATION		By:	v. Smith  ction (	(Signature)	arding ve	L CON.	COM

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	•	· .	TRANS ORGER GAS	
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