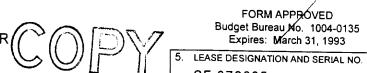
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



			SF 078895	
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
Dor	not use this form for proposals to drill or to dee			
	Use "APPLICATION FOR PERMIT-" for such proposals			
	SUBMIT IN TRIPLICATE		7. IF UNIT OR CA, AGREEMENT DESIGNATION	
1. TYPE	TYPE OF WELL		Holloway Fed 8. WELL NAME AND NO.	
	OIL WELL GAS WELL OTHER :		Holloway Fed #4	
2. NAM	NAME OF OPERATOR		9. API WELL NO.	
	CONOCO INC.		30-045-06704	
	ADDRESS AND TELEPHONE NO.		10. FIELD AND POOL, OR EXPLORATORY AREA	
P.O	P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613		Basin Dakota	
	LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)		11. COUNTY OR PARISH, STATE	
	1650' FNL & 1650' FEL, UNIT LETTER "G", Sec. 7, T27N-R11W		San Juan County, NM	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
	TYPE OF SUBMISSION TYPE		FACTION	
	Notice of Intent	Abandonment	Change of Plans	
!	Subsequent Report	Recompletion	New Construction	
	Final Abandonment Notice	Plugging Back	Non-Routine Fracturing	
	Final Abandonment Notice	Casing Repair	Water Shut-Off	
		Altering Casing	Conversion to Injection	
		Other: Tubing Change	Dispose Water	
			(Note: Report results of multiple completion on Well Completion or	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is				
directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)				
See attached summary.		TO SEE M		
		- BORNE		
		ME COM P)	
		DEC 2 0 1993		
	See attached summary. DEC 2 0 1999 OTH CONT. DUT		J. I	
		ک دیانی معمور		
14. I hereby certify that the foregoing is true and correct				
	16 1 1			
CICA	SIGNED TITLE VERLA JOHNSON, As Agent for Conoco Inc. DATE 12-2-99 (This space for Federal or State office use)			
(11113	space for rederar or state office use)			
APP	ROVED BY	TITLE	DATE	
Cond	itions of approval, if any:			
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false.				
fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				
		* See Instruction on Reverse Side	TIPPIED FOR RECORD	

DEC -1 5 1999

CONOCO INC. HOLLOYWAY FED #4

API #30-045-06704

1650' FNL & 1650' FEL, UNIT LETTER "G" Sec. 7, T27N-R11W

- 11/17/99 MIRU, check pressures. Tbg 450#, csg 550#. SDON too late to kill & NDWH

 11/18/99 Csg 550#, tbg 450#, kill tbg w/2 bbls 1% KCL, NDWH, NUBOP, bad casing valve, could not blow down casing, attempt to release lockdowns, tight, string
- to pit, well logged off & died, lockdowns work to release hanger, NDBOP, change out rusty lockdowns.

 11/19/99 550# csg, 0# tbg, blow down casing to pit, TOOH & laydown 196 its 1" tbg & 1 it

weight 10,900#, force on tubing hanger 15,500#, have to release casing pressure before releasing lockdowns, inject kerosene in casing valve, allow to soak in valve body 5 mins, work valve to make operational, blow down 550# csg

- mud anchor using hand pipe wrenches no tongs available for 1".
- 550# csg, no tubing, blow down csg to pit, PU & TIH w/Halliburton 4 1/2" R-4 PKR & 2 jts 2 3/8" tbg, set PKR @ 60', load csg w/1% KCL, change out bad casing valve & needle valve with 2 new 2" flanged 3000# casing valves, Rel PKR & TOOH w/same, Tally, PU & TIH w/100 jts tbg, shut down.
- 525# csg, 450# tbg, blow down csg to pit, blow down tbg & kill w/2 bbls, continue PU & TIH w/2 3/8" tbg to tag fill @ 6411', TOOH w/2 3/8" tbg, PU & TIH w/Halliburton tbg bailer & 2 3/8" tbg, cleanout fill from 6411' to 6492' (top section of lower DK perfs from 6492 6508'), very hard fill @ 6492' suspect scale in this section, PU tbg & bailer above DK perfs leave EOT @ 6300'.
- 11/24/99 TOOH w/tbg bailer, TIH w/1/2 muleshoe, 2 3/8" SN & 203 jts new J-55 2 3/8" tbg, land @ 6384' (DK perfs from 6315' 6508'), NDBOP, NUWH.
- 11/29/99 Csg 560#, Tbg 200#, Tbg blow down in 5 mins, RU swab, TIH w/swab to SN @ 6384', made 1 swab run kicked well off, recovered 6 bbls fluid, flow to pit 30 mins, shut in well, RD swab & rig, move rig to Holloway Fed 6E, FINAL REPORT