

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		5. LEASE DESIGNATION AND SERIAL NO. SF 078895
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. IF UNIT OR CA, AGREEMENT DESIGNATION Holloway Fed	
2. NAME OF OPERATOR CONOCO INC.	8. WELL NAME AND NO. Holloway Fed #4	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613	9. API WELL NO. 30-045-06704	
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1650' FNL & 1650' FEL, UNIT LETTER "G", Sec. 7, T27N-R11W	10. FIELD AND POOL, OR EXPLORATORY AREA Basin Dakota	
11. COUNTY OR PARISH, STATE San Juan County, NM		
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice		<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>Tubing Change</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) See attached summary. RECEIVED DEC 20 1999 OIL CON. DIV. DIST. 3 DEC 21 1999		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Verla Johnson</u> TITLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>12-2-99</u> (This space for Federal or State office use)		
APPROVED BY _____ TITLE _____ DATE _____ Conditions of approval, if any:		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

* See Instruction on Reverse Side

RECEIVED FOR RECORD

DEC 15 1999

NMOCD

FARMINGHART FIELD OFFICE
BY _____

CONOCO INC.
HOLLOYWAY FED #4
API #30-045-06704
1650' FNL & 1650' FEL, UNIT LETTER "G"
Sec. 7, T27N-R11W

- 11/17/99** MIRU, check pressures. Tbg 450#, csg 550#. SDON too late to kill & NDWH
- 11/18/99** Csg 550#, tbg 450#, kill tbg w/2 bbls 1% KCL, NDWH, NUBOP, bad casing valve, could not blow down casing, attempt to release lockdowns, tight, string weight 10,900#, force on tubing hanger 15,500#, have to release casing pressure before releasing lockdowns, inject kerosene in casing valve, allow to soak in valve body 5 mins, work valve to make operational, blow down 550# csg to pit, well logged off & died, lockdowns work to release hanger, NDBOP, change out rusty lockdowns.
- 11/19/99** 550# csg, 0# tbg, blow down casing to pit, TOO H & laydown 196 jts 1" tbg & 1 jt mud anchor using hand pipe wrenches no tongs available for 1".
- 11/22/99** 550# csg, no tubing, blow down csg to pit, PU & TIH w/Halliburton 4 1/2" R-4 PKR & 2 jts 2 3/8" tbg, set PKR @ 60', load csg w/1% KCL, change out bad casing valve & needle valve with 2 new 2" flanged 3000# casing valves, Rel PKR & TOO H w/same, Tally, PU & TIH w/100 jts tbg, shut down.
- 11/23/99** 525# csg, 450# tbg, blow down csg to pit, blow down tbg & kill w/2 bbls, continue PU & TIH w/2 3/8" tbg to tag fill @ 6411', TOO H w/2 3/8" tbg, PU & TIH w/Halliburton tbg bailer & 2 3/8" tbg, cleanout fill from 6411' to 6492' (top section of lower DK perms from 6492 - 6508'), very hard fill @ 6492' suspect scale in this section, PU tbg & bailer above DK perms leave EOT @ 6300'.
- 11/24/99** TOO H w/tbg bailer, TIH w/1/2 muleshoe, 2 3/8" SN & 203 jts new J-55 2 3/8" tbg, land @ 6384' (DK perms from 6315' - 6508'), NDBOP, NUWH.
- 11/29/99** Csg 560#, Tbg 200#, Tbg blow down in 5 mins, RU swab, TIH w/swab to SN @ 6384', made 1 swab run kicked well off, recovered 6 bbls fluid, flow to pit 30 mins, shut in well, RD swab & rig, move rig to Holloway Fed 6E, FINAL REPORT