District 1 - (505) 393-016. 1025 N. French Or Hobbs, NM 33240 District II - (505) 748-1283 811 S. First Artesia, NM 38210 District III - (505) 334-61-3 1000 Rio Brazos Road Aztec, NM 37410 District (V - (505) 827-7131 2040 S. Pacheco Santa Fe, NM 57505

New Mexico

Form C-140 Revised 06,99

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

7113236 4FRR 1035604

			14/	APPLICATION ELL. WORKOV				
			<u>vv</u>	ELL. WORKOV	(\$1\00000 73)	12		
	ator and Wel	<u></u> _			3	 	OGRID No	ımber
Operator name 3		oco Inc.		12.91	JUN 2000		005	073
	P.O.	Box 1267		141576	RECEIVED			
	Pond	ca City, OK	74604-1267		CIL CON, DIV DIST. 3	3		
Contact Party				(Z.	2.01.0	~	Phone	80) 767-2451
Somach any	Marti John	son			A GOLINGTON	mber	API Numb	
Property Name	Hollo	wai	x Fed		Contract.	111001		4506704
JL Section	Township	Range F	eet From The	North/South Line			West Line	Son Juan
6 7	aTN	IIW	1650	NL	1650	<u> </u>	<u> </u>	30001
	kover	I. Osaviaus P	reducing Pool(s)	(Prior to Workover):			
Date Workover	Commenced:	Previous	dateing / coi(s)	(1.10.10.10.10.10.10.10.10.10.10.10.10.10	,			
Date Workover		1						1
11/29	/99	1	Markovar Proc	sedures perform	ned to increase	producti	on.	
		ion doclina	curve or table	showing at lea	ast twelve monu	12 OI DIO	daction p	rior to the workover and at
iV. Attac	t three month	ns of produ	ction following	the workover	reflecting a posi	tive prod	duction inc	crease.
	IDAVIT:	·						
State	e of Oklaho	ma)					
0.) ss .					:
	nty of <u>Kay</u> ti Johnson	being firs	/ st duly sworn,	upon oath stat	es:			
1			+	conceentative	of the Operator	, of the a	above-refe	erenced Well.
2.	I have m	nade, or ca	used to be ma	ade, a diligent s	search of the pro	auction	records is	easonably available for this
	Well			c application a	nd the data user	d to prep	are the p	roduction curve and/or table
3	To the b	est of my R	mplete and ac	s application a ccurate.	ing the data does	2 (3 p. 3)		
	1/2/	Verale co	morete and at					
Signature /	VIIII	v Note	men (linator, A&IM		Date	6/12/00
SUBSCRIBI	ED AN DEW	DROMAD b	ectifa raye dala	BL121 day o	June . 200	00 /)
		CONN EXP	LAURI	E //	(611410		900	
		25-09-2002	TAPP	Notar	Public		101	
My Commis	ssion expires	,	KAY COUNT	<u> </u>	•			
1417 00/11/11/10	,0.0							
	NSERVATIO	N DIVISION	LUSE ONLY:					
								Markey Broker and the
				I the above-ref	erenced well is	designat	ed a Well	Workover Project and the the Division notifies the
								the Division notifies the is Well Workover Project was
		a Taxation	and Revenue	Department of	this Approvar a	na ceran		
cor	mpleted on		<u> </u>	·				
Suppartire Dis	triat Supervisor		7	OCD	District	; [Date /	,
فاف دانف ها توان	3. = = 27 + 1 27		-5 ~		7	1	7/21/	00
				}		<u>i</u>	-(
VII. DA	TE OF NOTIF	FICATION T	O THE SECRE	TARY OF THE	TAXATION AND I	REVENU	E DEPART	rment:

UNITED STATES DEPARTMENT OF THE INTERIOR DEPARTMENT OF THE INTERIOR Expires: March 31, 1993



FORM APPROVED

BUREAU OF LAND MANAGEM		5. LEASE DESIGNATION AND SERIAL NO SF 078895
SUNDRY NOTICES AND REPO	ORTS ON WELLS	6 IF INDIAN ALLOTTEE OR TRIBE NAME
Do not use this form for proposals to drill or to deep		
Use "APPLICATION FOR PERMIT	-" for such proposals	
		7 IF UNIT OR CA AGREEMENT DESIGNATION
SUBMIT IN TRIPLI	CATE	Holloway Fed
TYPE OF WELL		8. WELL NAME AND NO.
	٦.	Holloway Fed #4
OIL WELL GAS WELL OTHER DAME OF OPERATOR		9. API WELL NO.
CONOCO INC.		30-045-06704
ADDRESS AND TELEPHONE NO		10. FIELD AND POOL OR EXPLORATORY AREA
P.O. Box 2197, DU 3066, Houston, TX 77252	2-2197 (281) 293-1613	Basin Dakota
LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Desc	nption)	11. COUNTY OR PARISH, STATE
1650' FNL & 1650' FEL, UNIT LETTE	R "G", Sec. 7, T27N-R11W	San Juan County, NM
2. CHECK APPROPRIATE BOX(s) T	O INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE	OF ACTION
		Change of Plans
Notice of Intent	Abandonment	New Construction
Subsequent Report	Recompletion	
·	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
	Altering Casing	Conversion to Injection
	Other: Tubing Change	☐ Dispose Water 3
		(Note: Report results of multiple completion on Well Complete Recompletion Report and Log Form TI
13. Describe Proposed or Completed Operations (Clearly state all p	ertinent details, and give pertinent dates, including e	estimated date of starting any proposed work. If well is
directionally drilled, give subsurface locations and measured and See attached summary.	, 13	
14. I hereby certify that the foregoing is true and කාෆපය		
SIGNED White Office use)	TITLE VERLA JOHNSON, AS	s Agent for Conaco Inc. DATE 12-2-99
_	TITLE	DATE
APPROVED BY		
Title 18 U.S.C. Section 1001, makes it a crime for any per- fictitious or fraudulent statements or representations as to	any make, within its jurisdiction.	partment or agency of the Unites States any false
	* See Instruction on Reverse Side	
		DEC . 4 E 4000

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FARMING OF CIEW OFFICE BY______



CONOCO INC. HOLLOYWAY FED #4

API #30-045-06704

1650' FNL & 1650' FEL. UNIT LETTER "G" Sec. 7, T27N-R11W

- 11/17/99 MIRU, check pressures. Tbg 450#, csg 550#. SDON too late to kill & NDWH
- Csg 550#, tbg 450#, kill tbg w/2 bbls 1% KCL, NDWH, NUBOP, bad casing valve, could not blow down casing, attempt to release lockdowns, tight, string weight 10,900#, force on tubing hanger 15,500#, have to release casing pressure before releasing lockdowns, inject kerosene in casing valve, allow to soak in valve body 5 mins, work valve to make operational, blow down 550# csg to pit, well logged off & died, lockdowns work to release hanger, NDBOP, change out rusty lockdowns.
- 11/19/99 550# csg, 0# tbg, blow down casing to pit, TOOH & laydown 196 jts 1" tbg & 1 jt mud anchor using hand pipe wrenches no tongs available for 1".
- 550# csg, no tubing, blcw down csg to pit, PU & TIH w/Halliburton 4 1/2" R-4 PKR & 2 jts 2 3/8" tbg, set PKR @ 60', load csg w/1% KCL, change out bad casing valve & needle valve with 2 new 2" flanged 3000# casing valves, Rel PKR & TOOH w/same, Tally, PU & TIH w/100 jts tbg, shut down.
- 525# csg, 450# tbg, blow down csg to pit, blow down tbg & kill w/2 bbls, continue PU & TIH w/2 3/8" tbg to tag fill @ 6411', TOOH w/2 3/8" tbg, PU & TIH w/Halliburton tbg bailer & 2 3/8" tbg, cleanout fill from 6411' to 6492' (top section of lower DK perfs from 6492 6508'), very hard fill @ 6492' suspect scale in this section, PU tbg & bailer above DK perfs leave EOT @ 6300'.
- 11/24/99 TOOH w/tbg bailer, TIH w/1/2 muleshoe, 2 3/8" SN & 203 jts new J-55 2 3/8" tbg, land @ 6384' (DK perfs from 6315' 6508'), NDBOP, NUWH.
- Csg 560#, Tbg 200#, Tbg blow down in 5 mins, RU swab, TlH w/swab to SN @ 6384', made 1 swab run kicked well off, recovered 6 bbls fluid, flow to pit 30 mins, shut in well, RD swab & rig, move rig to Holloway Fed 6E, FINAL REPORT

New Mexico Well Workover Application - MCF History

Well Workover Date = 11/17/99

NM Tax Well Workover Gas Alloc Vols.rep

Lease Name, Producing **Curr LWP Code	"Curr LWP Code	API Number	Pool Name	Tax ID Code	Tax Suffix	Tax ID Code Tax Suffix County Name Sect. TWN Range	Sect	NWL	Range
HOLLOWAY FEDERAL	7113236 4 FRR	3004506704	BASIN DAKOTA (GAS)	1035604	F4530	SAN JUAN	2	27N 11W	11W

**Curr LWP Code	**Curr LWP Code **Production Date (CCYYMM) Gas - Prod MCF Monthly (GA)	Gas - Prod MCF Monthly (GA)
7113236 4 FRR	199811	1,262
	199812	593
	199901	1,606
	199902	1,484
	199903	1,625
	199904	1,422
	199905	1,461
	199906	1,256
	199907	1,170
	199908	1,464
	199909	1,502
	199910	1,545
•	199911	920
	199912	1,456
	200001	1,578
	200002	1,601
	200003	1,796
	200004	1,426
7113236 4 FRR		