NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (WIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ed into the stock tanks. Vas must		Farmington, New Mexico			12/19/60				
				(Plac	•			(Date)	
			G AN ALLOWABLE				ew.	MR	
			any Edgar I		ll No#3	, in.	9W :	/4PIE	1/4,
(Com	pany or Opera	tor) 11	T. 27N R. J	Lease) 1 26 Naces	. Bas	in Dakot	a	,	Pool
aras Tath									
San Juan			County. Date Spud	ded 10/31/60	Date Drilling		cmpleted	11/16/60	
	indicate loca		Elevation 5964 GI		_Total Depth_	0200	PBTD_	6273	
			Top Oil/Gas Pay	5220	Name of Prod.	Form.	Dakota		
D	В	A	PRODUCING INTERVAL -				•		
			Perforations 6220	-38. 6263 -6 6	6 w/4 JPF				
E F	G.	H	Open Hole			6273	Depth Tubing	6242	
	X				_oasing dioc_				
L I	J	I	OIL WELL TEST -					Ch	oke
~ ·	` "	_	Natural Prod. Test:_						
			Test After Acid or F	racture Treatment	(after recove	ery of volum	ne of oil eq	ual to volume	of
M	0	P	load oil used):	bbls.oil,	bbls	water in	hrs,	min. Size	
			GAS WELL TEST -						
/320 Ac					MEE/D U.S.		Chaka	Ci ao	
			Natural Prod. Test:				Choke	312e	
-	ng and Cement							2 1	
Size	Feet	Sax	Test After Acid or F	Fracture Treatmen	3,033	MCI	Day; Hours	flowed 31	11.3.
10 3/4"	303 KB	250	Choke Size 3/4"	Method of Testing	: Choke				
			Acid or Fracture Tre	to the second	note of materi	als used. su	ch as acid.	water, oil,	and
5½*	6300 KB	375-w	stage sand): 500 gals	BDA - SWF -/	80.000# 20	-40 ad 8	70.000	gals, ge	lled
			Casing Press. 2003# Pre	oing Date	first new				
			Press. 2003# Pre	ess. 1991# oil	run to tanks_			3	
AH 575	60601		Oil Transporter			<u> </u>	1		
2" EUE	6262'		Gas Transporter				/ ALL	LIVIN	+
emarks:							DEC		
						•••••	UEL.	2. 31960	[
						••••••	1 32 23		 .
I hereb	v certify that	the info	rmation given above	is true and comp	lete to the be	st of my kn	owledge.	33	
lessenia I beneauca) FC 2.3 1960	. 4.0 2.00	mation given above, 19.	Sou	COMPSE PAY	June L'I All	Comberia		
pprovedx	/LV								
O	CONSEDI	ZATION	COMMISSION	Bv:	Carl V	V. Smith			
OI	L CONSER	ALION	COMMITTED			(Signati	ure)		
()rigii	nal Signed	Emer	C. Arnold	Title	Production				
•					Send Comr	nunications	regarding v	well to:	
Title Supervisor Dist. # 3					Southwest	Product	ion Comp	any	
				Name	162 Petr.	Center	Bldg.,		
				Address	Farmingto	11, NWW #			

	OIL CONS. RVATION DIRECTOR
	NUMBER OF COP ES MANAGE
	TE THE
	C.S.G.S. LAND OFFICE
	TRANSPORTER OIL PROJECTION OF THE COST
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