

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 42 B1424

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Beta Development Co.

3. ADDRESS OF OPERATOR
125 Petroleum Plaza Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1650/S 1650/W

14. PERMIT NO. _____

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6065' G.L.

5. LEASE DESIGNATION AND SERIAL NO.
SP-079116

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Edgar Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
12-27N-12W N1/4

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-3-77

Rig up P & A rig, squeeze 50 sacks cement into Dakota formation, spot 25 sacks 150' above Dakota formation, spot 60 sacks cement plug @ 5600 ft. spot 40 sacks cement plug across 2 stage collar @ 1971 ft. shoot 5 1/2" casing off @ 1106 ft. spot 60 sacks cement 50' in and 150' out of casing stub @ 1106', spot 60 sacks cement plug @ 760 ft. spot 30 sacks @ 325' pump 15 sacks in top of surface pipe, dug up all flow lines and cut surface pipe off 4' below ground level, released rig 3-9-77.



APR 7 1977
U. S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct
Original signed by: _____ TITLE **Superintendent** DATE **4-4-77**
SIGNED **D. E. BAXTER**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side