

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-3

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL South Blance FORMATION Pictured Cliff
COUNTY San Juan DATE WELL TESTED September 10, 1955

OPERATOR J. Glenn Turner LEASE J. F. Hughes WELL NO. 2-11
1025'W UNIT
1/4 SECTION: 885'W LETTER D SEC. 11 TWP. 27 RGE. 9
CASING: 5 1/2 " O.D. SET AT 2190 TUBING 1" " WT. 1.68 SET AT 2230
PAY ZONE: FROM 2185 TO 2248 GAS GRAVITY: MEAS. _____ EST. _____
TESTED THROUGH: CASING X TUBING _____
TEST NEPPLE 2" I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 707 psig TUBING: 707 psig S. I. PERIOD 11 days
TIME WELL OPENED: 8:05 A.M. TIME WELL GAUGED: 11:05 A.M.
IMPACT PRESSURE: 5.5" Hg. Working pressure on tubing 14 psig
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETRIC PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 1020 MCF

WITNESSED BY: _____
COMPANY: _____
TITLE: _____

TESTED BY: H. L. Kendrick
COMPANY: El Paso Natural Gas Company
TITLE: Gas Engineer



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