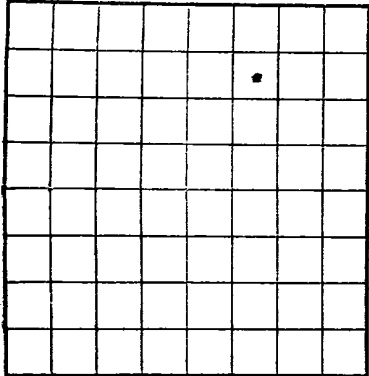


Santa Fe
U. S. LAND OFFICE 079937
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Byrd Oil Corporation Address Dallas 1, Texas
Lessor or Tract J. F. Hughes Field Alcatraz State New Mexico
Well No. 1 Sec. 11 T. 27N R. 9W Meridian E County San Juan
Location 990 ft. {N.} of Line and 1650 ft. {E.} of Line of Sec. 11 County San Juan Elevation 6948
(Denote floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date August 26, 1952 Signed James Rodero Agent in Farmington Title

The summary on this page is for the condition of the well at above date.
Commenced drilling July 29, 1952 Finished drilling August 16, 1952

OIL OR GAS SANDS OR ZONES

No. 1, from 2123 to 2152 (Denote gas by G)
No. 2, from to
No. 3, from to
No. 4, from to
No. 5, from to
No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	36	8 RD	J&L	105	Texas				
7	17	8 RD	J&L	2113	HOWCO				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	105'	100	HOWCO		
7	2113	100	HOWCO		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
6	Blank	SNG	204	8/15/52	2138-93	2209
			Well Shot Open			

TOOLS USED

Rotary tools were used from Surface feet to 2113 feet, and from feet to feet
Cable tools were used from 2113 feet to 2209 feet, and from feet to feet

DATES

August 21, 1952 Put to producing
The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.
If gas well, cu. ft. per 24 hours 310 MCF Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in. 750 3 hour open flow test

EMPLOYEES

Sturdevant, Driller Sanchez, Driller
Riggs, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	20	20	Sand
20	160	140	Sand & Shale
160	1212	1052	Shale
1212	1232	20	Coal Streaks
1232	1810	578	Shale
1810	1985	175	Shale & Sand
1985	2113	128	Shale, Sand & Coal
2113	2196	83	Sand Top Pictured Cliffs 2108
2196	2200	04	Sand & Shale
2200	2209	09	Gray Shale

FORMATION RECORD—Continued

FROM-	TO-	TOTAL FEET	FORMATION
			EMPLOYERS RECORD SHOOTING RECORD WINGS AND STAIRS RECORD AND STAIRS

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

Category	Item	Value	Unit	Notes
1	1000	1000	1000	
2	1000	1000	1000	
3	1000	1000	1000	
4	1000	1000	1000	
5	1000	1000	1000	
6	1000	1000	1000	
7	1000	1000	1000	
8	1000	1000	1000	
9	1000	1000	1000	
10	1000	1000	1000	
11	1000	1000	1000	
12	1000	1000	1000	
13	1000	1000	1000	
14	1000	1000	1000	
15	1000	1000	1000	
16	1000	1000	1000	
17	1000	1000	1000	
18	1000	1000	1000	
19	1000	1000	1000	
20	1000	1000	1000	
21	1000	1000	1000	
22	1000	1000	1000	
23	1000	1000	1000	
24	1000	1000	1000	
25	1000	1000	1000	
26	1000	1000	1000	
27	1000	1000	1000	
28	1000	1000	1000	
29	1000	1000	1000	
30	1000	1000	1000	
31	1000	1000	1000	
32	1000	1000	1000	
33	1000	1000	1000	
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36	1000	1000	1000	
37	1000	1000	1000	
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76	1000	1000	1000	
77	1000	1000	1000	
78	1000	1000	1000	
79	1000	1000	1000	
80	1000	1000	1000	
81	1000	1000	1000	

STATE OF FLORIDA			
DEPARTMENT OF REVENUE			
TAXATION			
1917	1918	1919	1920
1921	1922	1923	1924
1925	1926	1927	1928
1929	1930	1931	1932
1933	1934	1935	1936
1937	1938	1939	1940
1941	1942	1943	1944
1945	1946	1947	1948
1949	1950	1951	1952
1953	1954	1955	1956
1957	1958	1959	1960
1961	1962	1963	1964
1965	1966	1967	1968
1969	1970	1971	1972
1973	1974	1975	1976
1977	1978	1979	1980
1981	1982	1983	1984
1985	1986	1987	1988
1989	1990	1991	1992
1993	1994	1995	1996
1997	1998	1999	2000
2001	2002	2003	2004
2005	2006	2007	2008
2009	2010	2011	2012
2013	2014	2015	2016
2017	2018	2019	2020
2021	2022	2023	2024
2025	2026	2027	2028
2029	2030	2031	2032
2033	2034	2035	2036
2037	2038	2039	2040
2041	2042	2043	2044
2045	2046	2047	2048
2049	2050	2051	2052
2053	2054	2055	2056
2057	2058	2059	2060
2061	2062	2063	2064
2065	2066	2067	2068
2069	2070	2071	2072
2073	2074	2075	2076
2077	2078	2079	2080
2081	2082	2083	2084
2085	2086	2087	2088
2089	2090	2091	2092
2093	2094	2095	2096
2097	2098	2099	2100

1. The first of these is the fact that the Government has not been able to secure the necessary funds to carry out its policy of non-interference in the internal affairs of the Republic of China. This is due to the fact that the Government has not been able to secure the necessary funds to carry out its policy of non-interference in the internal affairs of the Republic of China.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

WELL NO. _____

LOCALITY _____

STATE _____

DATE _____

BY _____

WELL NO. _____

LOCALITY _____

STATE _____

DATE _____

BY _____