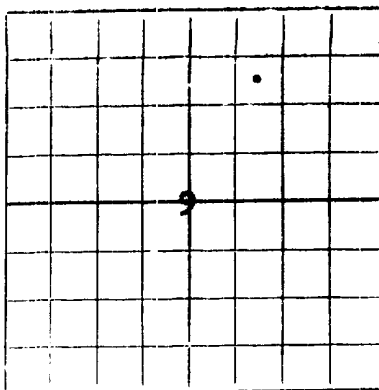




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Tennessee Gas Transmission Company
(Company or Operator)

H. K. Riddle Unit II
(Lease)

Well No. 1, in NW $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 9, T. 27N, R. 9W, NMPM.

South Blanco P.C.

Pool, San Juan

County.

Well is 990 feet from North line and 1650 feet from East line

of Section 9. If State Land the Oil and Gas Lease No. is

Drilling Commenced 12-19, 19 55 Drilling was Completed 1-2, 19 56

Name of Drilling Contractor Benson-Montin-Greer

Address Farmington, New Mexico

Elevation above sea level at Top of Tubing Head 6298. The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from 2314 to 2370 (G) No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8	32	New	93.50	Baker			Surface Production
5-1/2	15.5	New	2320	Baker			

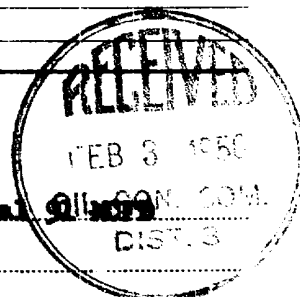
MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4	9-5/8	93.50	70	Plug		
7-7/8	5-1/2	2320	100	Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sandfrac with Howco with 30 gal Hyflo and 20,000# sand. Pot test natural oil



Result of Production Stimulation Flowed 3818 MEPPD after 3 hours blow down thru 2" orifice

Depth Cleaned Out 2372

E WORD OF DRILL-STEMS AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 95 feet to 2372 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was 3818 M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure 672 lbs.

Length of Time Shut in 10 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
T. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs 2314
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Perm.
T. Tubbs	T.	T.
T. Abq.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			SEE ELECTRIC LOG				
				OIL CONSERVATION COMMISSION AZTEC DISTRICT OFFICE No. Copies Received 5 DISTRIBUTION NO. COPIES Operator 1 Santa Fe 1 Proration Office State Land Office U. S. G. S. 2 Transporter File 1 ✓			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 1, 1956

(Date)

Company or Operator Tennessee Gas Transmission Co
Name Pat Lay

Address Box 1772, Casper, Wyoming
Position or Title District Superintendent