Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.			IR ALLOWA NSPORT OI							
Operator						Well API No.				
Amoco Production Company					3004506713					
Addiess 1570 Broadway, P. O	. Box 800,	Denve	r, Colorac	do 8020	i					
Reason(s) for Filing (Check proper bo				Ou	ics (Please exp	lain)				
New Well Reccimpletion			ransporter of:							
Recompletion	Oil Casinghead									
	enneco Oil			Willow,	Englewoo	od. Colo	rado 80)155		
I. DESCRIPTION OF WEI			•							
Lease Name		 	Pool Name, Includ	ling Formation					case No.	
RIDDLE 1	h	I			TH (PICT CLIFFS) FEDE			RAL SF078385		
Location	•••									
Unit LetterB	990	I	Feet From The $\frac{Fl}{-}$	NL Lin	e and 1650	F	cet From The	FEL	Lin	
Section 9 Township 27N Range 9W				, NMPM, SAN JUAN County					County	
II. DESIGNATION OF TR	ANSPORTER	OF OH	. AND NATE	IRAL GAS						
Name of Authorized Transporter of O		or Condensa			e address to w	hich approved	l copy of this f	orm is to be s	ent)	
Name of Authorized Transporter of Casinghead Gas Tory Gas X					Address (Give address to which approved copy of this form is to be sent)					
EL PASO NATURAL GAS COMPANY				1			TX 79978			
well produces oil or liquids, Unit		Sec. Twp. Rg		Is gas actually connected? When						
ve location of tanks.			1	<u></u>		l				
this production is commingled with t V. COMPLETION DATA	hat from any other	richse or po	ool, give comming	ling order num	ber:					
Designate Type of Completi		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
ate Spudded	Date Compl.	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing Shoe		
		TUBING, CASING AND								
HOLE SIZE	NG & TUB	ING SIZE	DEPTH SET			SACKS CEMENT				
				·						
				1]			
'. TEST DATA AND REQU IL WELL — (Test must be aft				t he equal to our	arcaed ton all	aumble for the	e double oe ha i	Far full 24 hay	1	
Date First New Oil Run To Tank	he equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)									
							n 1200			
ength of Test	Tubing Press	Tubing Pressure			Casing Pressure			Choke Size		
actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas- MCF		
AS WELL				J			J			
clus I Prod. Test - MCF/D	Length of Te	sl		Bbis. Cendensate/MMCF			Gravity of Condensate			
	makizar barra	Tubing Pressure (Shut-in)			CALEUR WORLD STRONG STRONG			Choke Size		
sting Medied (pilot, back pr.)	raming riess	rooms resour (min-m)			Casing Pressure (Shut-in)			CHOICE SIZE		
I. OPERATOR CERTIF	ICATE OF (COMPL	IANCE							
I hereby certify that the rules and re				11 (DIL CON	1SERV	AHONI	DIVISIO	N	
Division have been complied with a is true and complete to the best of it			above							
				Date	Approve	d	4AY-08-	1909		
J. J. Hampton										
Sypteme	•			By_		3				
Printed Name	Sr. Staff	. 1	ïıle -	Title		SUPERVI	SIONDI	STRICT #	3	
Janaury 16, 1989 Date			0-5025 one No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- d) Separate Form C-104 must be filed for each pool in multiply completed wells.