(A)	pril 19	52)	

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Ag	ency ham
	Alletted
Allottee	Charley-Pak
	1_140_Ted. 8L44

OTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT	OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLA	NS	SUBSEQUENT REPORT	OF SHOOTING OR ACIDIZING	st r
OTICE OF INTENTION TO TEST WATER	SHUT-OFF	SUBSEQUENT REPORT	OF ALTERING CASING	
OTICE OF INTENTION TO REDRILL OR	REPAIR WELL	SUBSEQUENT REPORT	OF REDRILLING OR REPAIR	h
OTICE OF INTENTION TO SHOOT OR A	CIDIZE	SUBSEQUENT REPORT	OF ABANDONMENT	73)
IOTICE OF INTENTION TO PULL OR AL	TER CASING		L HISTORY.	
IOTICE OF INTENTION TO ABANDON W	FUL	Report of Re	Presing 31.0511 1	īŀ.
(INDICATE	ABOVE BY CHECK MARK NA	TURE OF REPORT, NOTIC	E, OR OTHER DATA)	3-1
			February 16 , 19 5 1	<u>}</u>
Charley-Pala		(N)		
ell No. 2 is loca	ted 790 ft. from	line and 16	o ft. from E line of sec. 12	-
(14 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Pulebon Bake	San Ju	<u> </u>	New Mark co	
(Field)	(County or	Subdivision)	(State or Territory)	
ite names of and expected depths to	ohiective sands: show sizes	S OF WORK	managed ensines; indicate mudding jobs, com	
ate names of and expected depths to	opjective sands; snow sizes			
	ing points, and all oth	er important proposed v	work)	
reced 7" 00 casing u/l az. TP 1250f, Min. TP in. 700f. Standing p	10,000 of 10/2 1150, Inj. re-	0 sand & 42,90 to 71.4 BPM. in. 700f.	Standing pressure in 10	•
reced 7" 00 casing w/one. TP 1250f, Min. TP in. 700f. Standing p Turned well into El Pe	ing points, and all off 10,000f of 10/2 1150f, Inj. re recently in 10 a	O sand & \$2,90 to 71.4 BPM. sin. 700f.	Standing pressure in 10 Livered 1,602 MCF gas in 2	e la la
raced 7" 00 casing w/sax. TP 1250f, Min. TP in. TOOf. Standing polyment well into Kl Pe	ing points, and all off 10,000f of 10/2 1150f, Inj. re receive approval in v	O sand & 42,9% to 71.4 BPM. in. 700f. Co. line & de	Standing pressure in 10 Livered 1,602 MCF gas in 2	e la la
reced 7" 00 casing w/s mx. TP 1250f, Min. TP in. 700f. Standing p Surmed well into El Pe	ing points, and all off 10,000f of 10/2 1150f, Inj. re receive approval in v	O sand & 42,9% to 71.4 BPM. in. 700f. Co. line & de	Standing pressure in 10 Livered 1,602 MCF gas in 2	e la la
recod 7" OD casing w/siz. 27 1250f, Min. 27 in. 700f. Standing power well into K1 Power work ompany SKELL OIL COM	ing points, and all off 10,000f of 10/2 1150f, Inj. re receive approval in v	O sand & 42,9% to 71.4 BPM. in. 700f. Co. line & de	Standing pressure in 10 Livered 1,602 MCF gas in 2	e la la
raced 7" 00 casing w/sax. TP 1250f, Min. TP in. TOOf. Standing polyment well into Kl Pe	ing points, and all off 10,000f of 10/2 1150f, Inj. re receive approval in v	O sand & 42,90 to 71.4 EPH. in. 700f. Co. line & de	Standing pressure in 10	e la la
recod 7" OD casing w/sz. 17 1250f, Min. 17 in. 700f. Standing power well into El Power with the El Power work ompany SKELL OIL COM	ing points, and all off 10,000f of 10/2 1150f, Inj. re receive approval in v	O sand & 42,9% to 71.4 BPM. in. 700f. Co. line & de	Survey before of actions the component	
record 7" OD casing w/sec. 17 1250f, Min. 17 in. 700f. Standing polyment well into K1 Polyment well well well well well well well wel	ing points, and all off 10,000f of 10/2 1150f, Inj. re receive approval in v	O sand & 42,90 to 71.4 EPH. in. 700f. Co. line & de	Standing pressure in 10	