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TRANSPORTER	OIL	1			
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OPERATOR		3			
PRORATION OFFICE					

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

LANGU OF FEE  IN ALL		DISTRIBUTION /	REQUEST F	OR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65		
Designation of real and the previous of the pre	L	AND OFFICE OIL /	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
PROJECT ON OFFICE   Company   South I and Royalty Company		GAS /					
P. O. Prover 570, Farmington, New Mexico 87401  Respirator for filing Carle Proper Series Change to Temperate all Change in Contract for filing Carle Proper Series Company of Change in Contract of Contract in C	1. F	RORATION OFFICE					
P. O. Drainer STO, Fermington, New Next to ST401  Security is an important of the processor of the contract of			Company				
Change in Change on Tumborous of the Continue of Conti		P. O. Drawer 570, Farmington, New Mexico 87401					
Conception Contention  He change  Java matter  Act of Coll 5 Gas Company, P. D. Drawer 570, Farmington, Row Maxico 57:31  H. DENGRIPTION OF MELL AND LEASE  The college of the content of the college of	N	eason(s) for filing (Check proper box) ew Well	Change in Transporter of:	r=	hange		
Designate Type of Completion — (X)   Total Designate Type of Completion — (X)   To		hange in Ownership	Casinginate of Li		27.121		
Less tone	ឧក	nd address of previous owner	top option of the desirable part of the second	P. O. Drawer 570, Farmi			
Whitley	11. D	ESCRIPTION OF WELL AND Less Name	116.1.110.	rmetten.			
Just Letter C 910 Feet From The North Line and 14.50 Feet From The NOSE San Jung Country    Description of Section 9	-		#3   South Blanco Pi	ictured Cilli			
INDESTINATION OF TRANSPORTER OF OIL AND NATURAL GAS  Notes it abstrates Transporter of Oil or Condensate      Total Statement of Consensate   Consensate		/ C 91	Feet From The North Line	and 1450 Feet From	The West		
Now of Authorized Transported of the Section of Content		Line of Section 9 To	waship 27 North Range 9	West , NMPM,	San Juan County		
Southern Union Gathering  New Strateges as the pass, processes of the pass, the pass of th	H. D	Name of Authorized Transporter of On	TER OF OIL AND NATURAL GA				
Southern Union Gathering    Vote   Sec.   Twp.   Sige.   Issues outside conservation   Two   Sige.   Issues outside conservation   Two   Issues   Tubing Pressure   Tubing Pre	-	Plateau Name of Authorized Transporter of Ca	singhead Gas or Dry Gas 💢				
the production is commingled with that from any other lease or pool, give commingling order number?  If this production is commingled with that from any other lease or pool, give commingling order number?  If this production is commingled with that from any other lease or pool, give commingling order number?  If this production is commingled with that from any other lease or pool, give commingling order number?  If this production is commingled with that from any other lease or pool, give commingling order number?  If this production is commingled with that from any other lease or pool, give commingling order number?  If this production is commingled with that from any other lease or pool, give commingling order number?  Production is commingled with that from any other lease or pool, give commingling order number?  Public production is commingled with that from any other lease or pool, give commingling order number?  Public production is commingled with that from any other lease or pool, give commingling order number?  Public production is commingled with that from any other lease or pool, give commingling order number?  Public production is commingled with that from any other lease or pool, give commingling order number?  Public production is commingled with that from any other lease or pool, give commingling order number?  Public production is to be filed in compliance with nulls 110s.  All sections of this form must be filled out completely for side or number of commingling and recompletely deviately and recompletely deviately and recompleted with.  All sections of this form must be filled out completely for side or number of commingling to the product of the cold of commingling the product of the pool of cold out completely for all side on now lease of commingling the product of completely for all side on the well in accompanied with the product of commingling to the pool of cold out completely for all side on now lease of commingling the product of commingling than and the condition of the cold out comple		Southern Union Gather	ing	Fidelity Union lower,	hen		
Designate Type of Completion — (X)   Oil well   Cas well   New Well   Volcever   Deepen   Plug Book   Same Restriction, International	1	aire location of tanks.					
Designate Type of Completion — (X)  Date Spunded  Date Compl. Red y to Prod.  Date Spunded  Date Spunded  Date Compl. Red y to Prod.  Date Spunded  Date Compl. Red y to Prod.  Date Compl. Red y to Prod.  Date Spunded  Tubing Depth  Depth Casing Space  TUBING, CASING, AND CEMENTING RECORD  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  Depth Casing Shoe  TUBING CASING, AND CEMENTING RECORD  Depth SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top sillow oil.  Discreptive Oil Num To Tones  Date of Test  Date of Test  Tubing Pressure  Country producting testhod (Plow, pump, say, 1977)  VI. CENTIFICATE OF COMPLIANCE  Length of Test  Tobing Pressure (Shut-in)  Cosing Pressure (Shut-in)  Cosing Pressure (Shut-in)  Cosing Pressure (Shut-in)  Cosing Pressure (Shut-in)  O'IL CONSERVATION COMMISSION  APPROVED  JAN 2 1978  O'I CONSERVATION COMMISSION  APPROVED  JAN 2 1978  O'ILL 10.78  Tible form is to be filed in compliance with HULE 1104.  It this is a recused for a newly drilled or deponds to the control of the complete of the second of the	I:	f this production is commingled with the production is commingled with the production in the production is commingled with the production in the production is commingled with the production is considered with t			Plug Back   Same Res'y, Diff. Res'y,		
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OIL WELL  Date First New Oil Run To Tanks  Length of Test  Length of Test  Length of Test  Actual Prod. During Test  Oil-Bbls.  Oil-Bbls.  Gas WELL  Actual Prod. Test-MOF/D  Length of Test  Cosing Pressure  Cosing Pressure  Cosing Pressure  Oil Oil 1978  Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  District Production Mgr.  District Production Mgr.  Length of Test  Oil Conservation Commission compliance with Rule 1104.  If this is a request for allowable for a newly drilled or deepen well, this form must be filled in compliance with Rule 1104.  If this is a request for allowable for a newly drilled or deepen well, this form must be filled out completely for allowable on new and recompleted wells.			TOP AT TOWART E (Test must be o	after recovery of total volume of load of	oil and must be equal to or exceed top allow		
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Length of Test  Actual Prod. During Test  Oil-Bbls.  Oil-Converted in Commission  Oil-Bbls.  Oil-Bbls.  Oil-Bbls.  Oil-Bbls.  Oil-Bbls.  Oil-Bbls.  Oil-Bbls.  Oil-Converted in Commission  Oil-Bbls.  Oil-Bbls.  Oil-Bbls.  Oil-Converted in Commission  Oil-Bbls.  Oil-Bbls.  Oil-Bbls.  Oil-Converted in Commission  Oil-Bbls.  Oil-Bbls.  Oil-Converted in Commission  Oil-Bbls.  Oil-Converted in Commission  APPROVED  JAN 1 2 1978  Original Signed by A. R. Kenntick  Original Signed by A. R. Kenntick  Title  Oil-Bbls.  Oil-Converted in Commission  APPROVED  JAN 1 2 1978  Original Signed by A. R. Kenntick  Title  District Production Mgr.  All sections of this form must be filled out completely for allowed in accordance with RULE 1104.  All sections of this form must be filled out completely for allowed in Commission in the Cil-Converted in Converted in Converte		Date First New Oil Run To Tanks	Date of Test	, s			
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1 - 1 - 7 8				All sections of this form	n must be filled out completely for allo- d wells.		
				1	Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition		
(Date)  Separate Forms C-104 must be filed for each pool in multip completed wells.			(Date)	Separate Forms C-104	Separate Forms C-104 must be filed for each pool in multip		