

Santa Fe, New Mexico

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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRORATION OFFICE		
OPERATOR		

A 10x10 grid with a small black mark in the 5th column and 7th row.

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE** If State Land submit 6 Copies

**AREA 640 ACRES
LOCATE WELL CORRECTLY.**

Pan American Petroleum Corporation

R. E. Sullivan

(Company or Operator)

(Leave)

Well No. 3, in SW $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 11, T. 27-N, R. 20-W, NMPM.

Early Dispute

Pool, _____

Country.

Well is 1140 feet from North line and 1400 feet from East line

of Section 11 If State Land the Oil and Gas Lease No. is _____

Drilling Commenced March 10, 1964 Drilling was Completed March 23, 1964

Name of Drilling Contractor..... **Max Drilling Company**

Address 118 Lamar, Wichita Falls, Texas

2. Elevation above sea level at Top of Tubing Head 2946 (NDB)..... The information given is to be kept confidential until

~~Not Confidential~~

OIL SANDS OR ZONES

No. 1, from 6272 to 6300 (One) No. 4, from _____ to _____

No. 2, from 6360 to 6420 (Class) No. 5, from _____ to _____

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.....

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 1/2"	25.5	New	358	Outside			Surface
4 1/2"	10.50	New	6520	Outside			Cleaning

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8 3/8"	343	270	REPAIRMENT & PLUG		
7 7/8"	4 1/2"	6600	2007	REPAIRMENT & PLUG		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 6354-90 with 2 shots per foot. Fracked these perforations with 48,594 gallons water containing 1% calcium chloride and 7 pounds J-2 per 1000 gallons and 40,000 pounds sand. No breakdown pressure, treating 2600. Average injection rate 53 BPM. Set bridge plug at 6345 and tested with 3500 psi. Test ok. Perforate 6275-88, 6312-22 with 2 shots per foot. Fracked these perforations with 23,730 gallons water treated as above and 20,000 pounds sand. No breakdown pressure, treating 3425. Average injection rate 38 BPM. 2 3/8" tubing landed at 6295. Well completed April 13, 1964 as Basin Dakota Field Development Well. Preliminary test 2700 MCFD.
Result of Production Stimulation

Depth Cleaned Out.....6452

Name _____
Company or Operator _____

I hereby swear or affirm that the information as can be determined from available records.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

[illegible]

FORMATION RECORD

T. Anby	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granitic	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

Southeastern New Mexico

Northwestern New Mexico

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

liquid Hydrocarbon. Shut in Pressure. **1000** lbs.

Length of Time Shut in **25 hours**

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of

was oil;% was emulsion;% water; and% was sediment. A.P.I. Gravity.....

OIL WELL: The production during the first 24 hours wasbarrels of liquid of which% was

Put to Producing
APRIL 13, 1964

Completed and Shipped to
PRODUCTION

Location	Depth	Remarks
Rotary tools were used from	feet to	feet, and from
Cable tools were used from	feet to	feet, and from

TOOLS USED

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

RECORD OF DENTAL-STEM AND SPECIAL TESTS