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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company	Address
Pan American Petroleum Corporation	P. O. Box 480, Farmington, New Mexico

Lease	Well No.	Unit Letter	Section	Township	Range
R. B. Sullivan	3	B	11	T-27-N	R-10-W

Date Work Performed	Pool	County
	Basin Dakota	San Juan

THIS IS A REPORT OF: *(Check appropriate block)*

☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other *(Explain)*: Well History.

☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

The above well was spudded on March 10, 1964 and drilled to a depth of 363'. 8 5/8" casing was set at that depth with 250 sacks cement containing 2% calcium chloride. Cement circulated to surface. After waiting on cement tested casing with 850 psi. Test ok. Reduced hole to 7 7/8" and resumed drilling.

Well was drilled to a total depth of 6488'. 4 1/2" casing was set at that depth with stage collar set at 4634. First stage cemented with 400 sacks cement containing 6% gel and 2 pounds medium Tuf Plug per sack followed by 100 sacks neat cement. Second stage cemented with 987 sacks cement containing 6% gel and 2 pounds medium Tuf Plug per sack. Cement circulated to surface. After waiting on cement tested casing with 3500 psi. Test ok.

Perforated 6354-90 with 2 shots per foot. Fracked these perforations with 48,594 gallons water containing 1% calcium chloride and 7 pounds J-2 per 1000 gallons and 40,000 pounds sand. No breakdown pressure, treating 2600. Average injection rate 53 BPM. Set bridge plug at 6345 and tested with 3500 psi. Test ok. Perforate 6275-88, 6312-22 with 2 shots per foot. Fracked these perforations with 23,730 gallons water treated as above and 20,000 pounds

Witnessed by	Position	Company

FILL IN BELOW FOR REMEDIAL WORK REPORTS *ONLY*

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date

Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth

Perforated Interval(s)	

Open Hole Interval	Producing Formation(s)

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DIST. 3

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

Approved by Original Signed By
A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

Date APR 20 1964

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name ORIGINAL SIGNED F. H. HOLLIN

Position Fred L. Kabora, District Engineer

Company Pan American Petroleum Corporation

sand. No breakdown pressure. Treating 3325. Average injection rate 38 BPM.

2 3/8" Tubing landed at 6295. Well completed April 13, 1964 as Basin Dakota Field Development Well. Preliminary test 2700 MCFD.