

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	3004506716
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	R. B. Sullivan
8. Well No.	3
9. Pool name or Wildcat	Basin Dakota

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator	Attention: Gail M. Jefferson
Amoco Production Company	
3. Address of Operator	(303) 830-6157
P.O. Box 800 Denver Colorado 80201	
4. Well Location	
Unit Letter B : 1160 Feet From The North Line and 1480 Feet From The East Line	
Section 11 Township 27N Range 10W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Tubing Optimization <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company has repaired the above referenced well and lowered the tubing per the attached.

If you have any questions please contact Gail Jefferson.

**RECEIVED**  
SEP - 6 1996  
**OIL CON. DIV.**  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gail M. Jefferson TITLE Sr. Admin. Staff Asst. DATE 09-05-1996  
TYPE OR PRINT NAME Gail M. Jefferson TELEPHONE NO. (303) 830-6157

(This space for State Use)

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE SEP - 6 1996  
CONDITIONS OF APPROVAL, IF ANY:

R. Bruce Sullivan #3 - Repair - Subsequent

MIRUSU 8/6/96.

SITP 0, SICP 420#, SIBH 4#. Circulate and clean out from 6375'-6438' which is within 14' of PBD with N2 gas and sweep clean @ 6438'.

Had rings off a wabble washer. Plunger stuck above PSI nipple. Lay down that joint and the PSI nipple sub and mud anchor.

TIH reland 2.375" tubing at a new depth of 6356'.

Flow test well on 3/4" choke for 3 hrs. Recovered 8 bbls of wtr, no oil and 222 mcf.

RDMOSU 8/9/96.