District I P.O. Box 1980, Hobbs, NM State of New Mexico

Energy, Minerals and Natural Resources Department

SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE

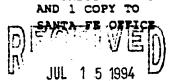
DISTRICT THE LAND RESERVE RESE

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088



PIT REMEDIATION AND CLOSURE REPORT OIL GOIN. DIV. Acosz Dist. 3 14 My or Fel

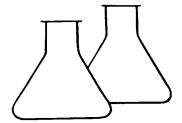
Operator: Amoco Production Company	Telephone: (505) - 326-9200
Address: 200 Amoco Court, Farmingto	n, New Mexico 87401
Pacility or: RB Sullivan 3 Well Name	
Location: Unit or Qtr/Qtr Sec_B	
Pit Type: Separator Dehydrator	
Land Type: BLM, State, Fee _/	(, Other
(Attach diagram) Reference: wellhead Footage from reference	
Depth To Ground Water: (Vertical distance from contaminants to seasonal high water elevation of ground water)	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 Points) 10
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)	Yes (20 points) No (0 points) O
Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 200 feet (20 points) 200 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)
	RANKING SCORE (TOTAL POINTS): 10

<u>(</u> -	-		
Date Remediation S		Date Completed	6/14/94
Remediation Method: (Check all appropriate	Excavation	Approx. cubic yards	652
sections)	Landfarmed	Insitu Bioremediation	1
	Other		
·c			
Remediation Location (ie. landfarmed onsite name and location of offsite facility)	on: Onsite V Of	ffsite	•
General Description	of Remedial Actic	on:	
Excavati			
			·
		· ·	
Ground Water Encoun	tered: No	Yes Depth	
Final Pit: Closure Sampling: (if multiple samples, attach sample results and diagram of sample		see Attached Documents	
locations and depths)	-	14/44 Sample time	1105
	Benzene(ppm)	NΛ	
	Total BTEX(pr		
		ace(ppm)	
	трн <u>36</u> г	PM	İ
Ground Water Sample:	Yes No _	(If yes, attach sample	e results)
I HEREBY CERTIFY THE OF MY KNOWLEDGE AND	T THE INFORMATION	ABOVE IS TRUE AND COMPLE	TE TO THE BEST
DATE 6/15/94	DELIEF		
SIGNATURE BASA	au PRINTED AND TITI	NAME Buddy D. S E Environmental	haw
		· · · · · · · · · · · · · · · · · · ·	-SOLG INAIDIC

Drighny

CLIENT AMO ENVIROTECH INC		PIT NO ACOSZ
5796 US HWY 64, FARMINGTON (505) 632-0615	NM 87401	GLE G. NE:
FIELD REPORT: CLOSURE VERIFICATION	ON	JOB No: 42 140 PAGE No: 1 of 1
QUAD/UNIT: L SEC: 19 TWP: 31 N RNG: 9 W BM: NM C		DATE STARTED: 6/14/92 DATE FINISHED:
QTR/FORTAGE No/so CONTRACTOR: EPC		ENVIRONMENTAL TH
SOIL REMEDIATION: EXCAVATION APPROX. 22' FT. x DISPOSAL FACILITY: (a) the on site		
LAND USE: Parage LEASI	E:	
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 15 DEPTH TO GROUNDWATER: 50 2x4/4 NEAREST WATER SOURCE: 71000		
NMBCD RANKING SCORE: 10 NMBCD TPH CLOSURE STD 1000 PPM		
SOIL AND EXCAVATION DESCRIPTION: - Yellow 6000000000000000000000000000000000000		· · · · · · · · · · · · · · · · · · ·
- (1) co' col	lected @ 4	TEX (8000)
(E) @ 22' /ab & TPH	4 (418.1) + B	TEX (8000)
- FIELD 418.1 CALCULATIONS SAMPLE I.D.: LAB No: WEIGHT (g) ml. FREON: DILU		2 200
SAME EL I.S. EACH NO. WEIGHT (g) THE TREET SEC	1011 112 101110 0112	э. рын
	:	
SCALE		' `
O FEET OVM PIT PERIMETER RESULTS	PIT	PROFILE
SAMPLE FIELD HEADSPACE PID (ppm)	7	
221 - 2 Exp2 451 - 3556 18 > 1007	-	. :
1 4 Ma (20 7 10 6 1) 5 (2 27		A' =
- D(15') 7 - TO 76' 18C		, , , , , , , , , , , , , , , , , , ,
= 51/18/W @ 32 GE 10' 451	/	22'
LAB SAMPLES		V =
= - S \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		(5)
Exproaction to well bear		 -
TRAVEL NOTES		<u></u>
TRAVEL NOTES: CALCUT: 6/3/64 DNSTE	6/14/au	

CLIENT: Amoco	ENVIROTECH Inc.	FIT NO. ACESZ
•	B US HWY 64, FARMINGTON, NM 87401 (505) 632-0615	3737
FIELD REPORT: CL	OSURE VERIFICATION	JCB No: 42140 PAGE No: 1 of 1
LOCATION: NAME: R.B. Saltima	WELL #: 3 PIT: 3/0~ N RNG: 90 BM: NA CNTY: \$\infty ST: NA	DATE STARTED: 6/14/44 DATE FINISHED:
OTR/FOOTAGE NW/SW	CONTRACTOR: EPC	SPECIALIST: Tom Annous
SCIL REMEDIATION: EXCAVATION A DISPOSAL FACILITY: L LAND USE: LANGE	PPROX. 32' FT. x 25' FT. x	22' FT. DEEP.
FIELD NOTES & REMARKS: PIT LO DEPTH TO GROUNDWATER: 50/2 XC100' NEAREST NMOCD RANKING SCORE 10 NMOCD T SOIL AND EXCAVATION DESCRIPTION	" 1	CE VATER: 2/900'
SUIL AND EXCAVATION BESCRIPTION	-simple (1) (22' collected to lab for TPH (418.1) andyses	@ 11:05 & Sent
SAMPLE I.D. LAB No:	FIELD 418.1 CALCULATIONS WEIGHT (g) IML. FREON DILUTION READING CA	LO. com
o FEET PIT PERIMETER	RESULIS	PROFILE
To call hand fife	SAMPLE FIELD HEADSPACE PID (pom) 1 (2) (2) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	A'=
TRAVEL NOTES - 6/3/9	4 ONSTE 6/14/4	4



ENVIROTECH LABS

5796 US Highway 64-3014 • Farmington, New Mexico 87401 Phone: (505) 632-0615 • Fax: (505) 632-1865

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client: Sample ID: Laboratory Number: Sample Matrix: Preservative:	Amoco 10 @ 22' 7605 Soil Cool and Intact	Project #: Date Sampled: Date Received: Date Analyzed: Date Reported: Analysis Needed:	92140 06-14-94 06-14-94 06-25-94 06-30-94 TPH
Condition:	Cool and Intact	Analysis Needed:	TPH

	Concentration	Det. Limit
Parameter	(mg/kg)	(mg/kg)
Total Petroleum Hydrocarbons	36	25.0

ND = Parameter not detected at the stated detection limit. N/A = Not applicable

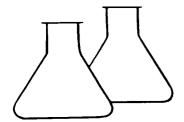
Method:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and

Waste, USEPA Storet No.4551, 1978

Comments: R.B. Sullivan #3 Blow Pit A0052

Kalen & Mouna Analyst Morris & Young



ENVIROTECH LABS

5796 US Highway 64-3014 • FARMINGTON, New Mexico 87401 Phone: (505) 632-0615 • Fax: (505) 632-1865

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client: Sample ID: Laboratory Number: Sample Matrix: Preservative:	Amoco 10 @ 22' 7605 Soil Cool	Project #: Date Reported: Date Sampled: Date Received: Date Extracted:	92140 07-13-94 06-14-94 06-14-94
Preservative: Condition:	Cool & Intact	Date Analyzed: Analysis Requested:	07-11-94 BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	20.1
Toluene	108	26.8
Ethylbenzene	128	40.2
p,m-Xylene	ND	60.2
o-Xylene	ND	46.9

SURROGATE RECOVERIES:	Parameter	Percent Recovery
	Trifluorotoluene	120 %
	Bromofluorobenzene	106 %

Method:

Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986.

ND - Parameter not detected at the stated detection limit.

Comments: R.B. Sullivan #3 Blow Pit A0052.

Note Hora

Review Gours

District I
P O Box 1980, Hobbs, NM
D: strict II
P O. Drawer DD. Arless, NM 88211
District III
1000 Rio Brazos Rd. Azzec, NM 87410

State of New Mexico Energy, Hinerals and Natural Resources Department

SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND 1 COPY TO SANTA FE OFFICE

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

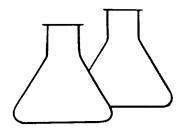
PIT REMEDIATION AND CLOSURE REPORT

		40052
Address:	200 Amoco Court, Farmingto	Telephone: (505) - 326-9200 on, New Mexico 87401
Well Name Location: Unit Pit Type: Sepa	rator Dehydrator	other production (, other
	Pit dimensions: lengt	h <u>30'</u> , width <u>40'</u> , depth <u>3'</u>
		ce: 10 Degrees East North of West South
Depth To Group (Vertical distant contaminants to s high water elevat ground water)	ce from Beasonal	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 Points) 10
ll .		
domestic water so	ection Area: eet from a private ource, or; less than ll other water sources)	Yes (20 points) No (0 points) <u>O</u>
(Less than 200 for domestic water so 1000 feet from a Distance To Su (Horizontal distance)	eet from a private ource, or; less than ll other water sources) irface Water: ance to perennial vers, streams, creeks,	

Date Remediation St		Date Completed: 6/14/94
Remediation Method: (Check all appropriate		Approx. cubic yards
sections)	Landfarmed	Insitu Bioremediation
	Other	
Remediation Locatio	n: Onsite / Of	fsite
(ie. landfarmed onsite, name and location of		
offsite facility)	•	
General Description	Of Remedial Actio	n:
Excavati	on	
	,	
	<u> </u>	·
Ground Water Encoun	tered: No	Yes Depth
Final Pit: Closure Sampling: (if multiple samples,	Sample location _	see Attached Documents
attach sample results and diagram of sample	Sample depth 4	
locations and depths)		1/94 Sample time 920
	Sample Results	Jampie Cime 125
	Benzene(ppm)	
	Total BTEX(pr	
	Field headspa	ace(ppm) ND
	TPH <u>33 PP</u>	<u>m</u>
Ground Water Sample:	Yes No <u>/</u>	(If yes, attach sample results)
יייייייייייייייייייייייייייייייייייייי	AT THE INFORMATION BELIEF	ABOVE IS TRUE AND COMPLETE TO THE BEST
DATE 6/15/94		D 11 x C1
SIGNATURE BASH	au PRINTED AND TITL	NAME Buddy D. Shaw E Environmental Coordinator

(1) @ 4": 7PH= 33 PPM

SLIENT: AMOLO	ENVIROTECH Inc.	= NO: A0052
579	3 US HWY 64, FARMINGTON, NM 87401 (505) 632-0615	7777
FIELD REPORT: CL	OSURE VERIFICATION	JOB No: 92140 PAGE No: 1 of 1
	WELL #: 3 PIT: P(DZ) N RNG: 9W BM: NM CNTY: 57 ST:	DATE STARTED: 6/14/44 DATE FINISHED: ENVIRONMENTAL
OTR/FOOTAGE NW/gu	CONTRACTOR: EPC	SPECIALIST: Tom Hason
	.PPROX. 30' FT. x 40' FT	
LAND USE: Progl	LEASE:	
	CATED APPROXIMATELY ~140' FEET WATER SOURCE: >1000' NEAREST SU	
NMOCD RANKING SCORE: 10 NMOCD T		4
SOIL AND EXCAVATION DESCRIPTION	: - Yellanbran Silty Smd	- 9 · A
,	- DQY' collected Q to las for TPH(41	gizo & sent
	to last for TVH (41	811)
	FIELD 418: CALCULATIONS	
SAMPLE I.D.: LAB No:	WEIGHT (g) mil. FRESN; DILUTION; READING	CALC. pem
· · · · · · · · · · · · · · · · · · ·		
SCALE		
O FEET	OVM _	•
PIT PERIMETER	RESULTSF	PIT PROFILE
- A	SAMPLE FIELD HEADSPACE PID (ppm.	
= N	213	- · · · · · · · · · · · · · · · · · · ·
	1 2	; ;
= 40° 1	DCH' ND	A .
- A Corre	,=	
- Souther 1 111	CAS SEMPLES	$U = \frac{1}{2}$
= guins / to mollhow		
		 .
TRAVEL NOTES : 6/3/90	1 21.5 TE 6/14 (<u></u>



ENVIROTECH LABS

5796 US Highway 64-3014 • FARMINGTON, New Mexico 87401 Phone: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Amoco	Project #:	92140
Sample ID:	1 @ 4'	Date Sampled:	06-14-94
Laboratory Number:	7606	Date Received:	06-14-94
Sample Matrix:	Soil	Date Analyzed:	06-25-94
Preservative:	Cool	Date Reported:	06-30-94
Condition:	Cool and Intact	Analysis Needed:	TPH

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	33	25.0

ND = Parameter not detected at the stated detection limit. N/A = Not applicable

Method:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and

Waste, USEPA Storet No. 4551, 1978

Comments: R.B. Sullivan #3 Production Tank Pit A0052

Analyst

Review Joung