

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

April 25, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:
Tenneco Corp., acting by & thru its managing agent, Tenneco Oil Co. H.K. Riddle Dakota Gas
(Company or Operator) Unit "A", Well No. 1, in NE $\frac{1}{4}$ NE $\frac{1}{4}$

A, Sec. 9, T. 27 N, R. 9 W, NMPM., Blanco Mesaverde Pool

Unit Letter

San Juan

County. Date Spudded 4-13-61

Date Drilling Completed 4-29-61

Please indicate location:

Elevation 6331 Total Depth 7014 PBTD 6978

Top Oil/Gas Pay 4654 Name of Prod. Form. Mesaverde

PRODUCING INTERVAL -

Perforations 4740-37, 4726-21, 4711-02, 4690-86,
4674-68, 4659-54

Open Hole _____ Depth _____ Casing Shoe 7013 Depth _____ Tubing 6707

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1450 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Flowing

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal acid, 130,000 lbs 20-40 sand, 100,000 gal water

Casing _____ Tubing _____ Date first new _____
Press. 175 Press. -- oil run to tanks 7-23-61

Oil Transporter McWood Corporation

Gas Transporter El Paso Natural Gas Company

Remarks: Dual completion. Dakota producing through tubing, Mesaverde producing through casing.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 27 1962, 19____

Tenneco Corp., acting by & thru its managing agent, Tenneco Oil Co.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: L. B. Plumb
(Signature)

By: Original Signed by W. B. Smith

Title: District Production Superintendent
Send Communications regarding well to:

Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

Name L. B. Plumb
P. O. Box 1714
Address Durango, Colorado