	/			
DISTRIBUTION	NEW MEXICO OIL (CONSERVATION COMMISSION	7	
SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1	
FILE	AUTHORIZATION TO TR	AND	Effective 1-1-65	
LAND OFFICE	: AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA		
TRANSPORTER			TION PURCHASED ALL THE ASSETS RUCKING, INC. THE INLAND CRUDE,	
OPERATOR	 ;	INC. THIS PURCHAS	SE INCLUDITE 1 . S. C. C.	
PRORATION OFFICE		,	CH HAS CONTRAINSFERRED TO	
Operator		INLAND-CORPORAT	CLYDE C. LaMAR, PRESIDENT	
A Piress	MPANY		INLAND CORPORATION	
Box 1714 Reason(s) for filing (Check proper	Durange, Colorade	Other (Please explain)		
New Well	Change in Transporter of:	Omer (I teuse expluin)	,	
herompletion	Cil Dry G	as Effective Jun	ne 1, 1965	
Shange in Ownership	Casinghead Gas Conde	ensate 💌		
If change of ownership give name and address of previous owner.				
DESCRIPTION OF WELL A	ND I FACE			
Lease Name H.K.		ame, Including Formation	Kind of Lease	
Riddle, H. Dakor	a G.U.A. 1	Dakota	State, Federal or Fee	
Unit Letter A	Feet From The Lin	ne⊲nd Feet∃	From The	
,	1000110111110	1000	- Col.: 1 No	
Line of Section 9	, Township 27 Range	9W , NMPM,	San Juan County	
	ORTER OF OIL AND NATURAL GA			
Mamach uttrajzed Transaction		Address (Give address to which	approved copy of this form is to be sen!)	
Caribon 4 Corners Lame of Fitherized Transporter o	f Casinghad Gas or Dry Gas	Box 457	approved copy of this form is to be sen!)	
El Paso Natural Ge		Box 990	Farmington, New Mexico	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	!s gas actually connected?	When	
give locat on of tanks.	A 9 27 9		- i	
If this proluction is commingled. COMPLETION DATA	d with that from any other lease or pool,	give commingling order number	: 	
Designate Type of Comp	letion — (X)	New Well Workover Deepe	er. Plug Back Same Restv. Diff Rest	
Date Spud led	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Fool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		1	Depth Casing Shoe	
		D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		ļ		
		<u> </u>		
TEST DATA AND REQUES OIL WELL		after recovery of total volume of loa epth or be for full 24 hours)	nd oil and must be equal to or exceed top allo	
Date First New Cil Run To Tanks	Date of Test	Froducing Method (Flow, pump,	gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	of sales and the sales are the	
			KEDLIVED	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF MAY 26 1965	
			OIL CON. OM.	
GAS WELL			DIL CON	
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
		APPROVED MAY 2 6 1965 , 19		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		BY Original Signed Emery C. Arnold		
above is true and complete to	the best of my knowledge and belief.			
-		TITLE Supervisor	Uist. # 4	
\checkmark	H. St.	This form is to be filed in compliance with RULE 1104.		
	(Signature)	well, this form must be acc	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
District Office	•	tests taken on the well in accordance with RULE 111.		
· · · · · · · · · · · · · · · · · · ·	(Tüle)	All sections of this form must be filled out completely for allow able on new and recompleted wells.		

5-24-65 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.