	<del>-</del>	/
	UNITED STATES SUBMIT ARTMENT OF THE INTERIOR verse side	Form approved.  Budget Bureau No. 1004-0135 Expires August 31, 1985  5. LEASE DESIGNATION AND SERIAL NO.  SF-078354A
SUNDRY N	NOTICES AND REPORTS ON WELL proposals to drill or to deepen or plug back to a different PLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL CAR XX OTE		7. UNIT AGREEMENT NAME
NAME OF OPERATOR		8. FARM OR LEASE NAME
Tenneco Oil Compan	У	Riddle A
	inglewood, CO 80155	1
	tion clearly and in accordance with any State requirement	. •
At surface	RECI	EIVED Blanco MV/Basin DK
810' FNL 1090' FEL	252	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
010 THE 1030 TEE	JEC (	06 1985   Sec. 9, T27N R9W
PERMIT NO.	15. BLEVATIONS (Show whether DF, BT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
	1 0331 01	ND MANAGEMENT   San Juan   NM
Chec	k Appropriate Box To Indicate Nature of Not	lice, Report, or Other Data
NOTICE OF	INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING WATER	SHUT-OFF REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE FRACTUS	BE TREATMENT ALTERING CASING
SHOOT OR ACIDIZE	ABANDON* SECOTI	NG OR ACIDIZING ABANDONMENT*
[		<del></del>
REPAIR WELL	CHANGE PLANS (Other)	
(Other) COMMINGIC DESCRIBE PROPOSED OR COMPLET: proposed work. If well is	e production (No. 1) (No. 2) (	form: Report results of multiple completion on Well impletion or Recompletion Report and Log form.)  give pertinent dates, including estimated date of starting an ored and true vertical depths for all markers and sones perti
COMMINGIE  (Other) COMMINGIE  DESCRIBE PROPOSED OR COMPLET: proposed work. If well is comen to this work.)*  Tenneco requests proposed to the attached defined to the attached to the	e production  ED OPERATIONS (Clearly state all pertinent details, and gardirectionally drilled, give subsurface locations and measurements of the mesavorements of the mesavorements.)	torm: Report results of multiple completion on Well impletion or Recompletion Report and Log form.)  Sive pertinent dates, including estimated date of starting an ored and true vertical depths for all markers and sones perticularly and the control of the contro
COMMINGIE  (Other) COMMINGIE  DESCRIBE PROPOSED OR COMPLET: proposed work. If well is comen to this work.)*  Tenneco requests proposed to the attached defined to the attached to the	e production (Note that it is production) (Note that it is production) (Note that it is production and measure that it is production and measure that it is production to comming the mesaver tailed procedure. The New Mexico	Tork: Report results of multiple completion on Well impletion or Recompletion Beport and Log form.)  Sive pertinent dates, including estimated date of starting an ored and true vertical depths for all markers and sones pertinents.

Title 18 U.S.C. Section 1001, makes it a crime for any person library and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

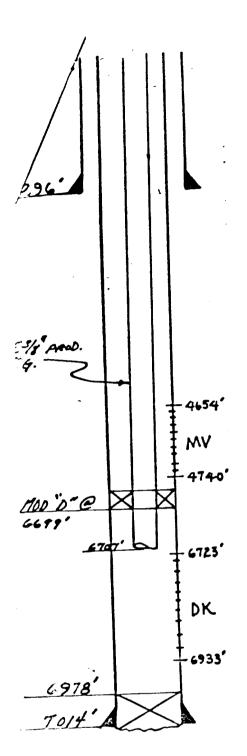
\*See Instructions on Reverse Side

TITLE .

(This space for Federal or State office use)

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APPROVED BY \_\_\_\_\_\_\_CONDITIONS OF APPROVAL, IF ANY:



RECEIVED JAN 08 1986

	BUREAU OF LAND MANAGEMENT BUREAU OF LAND MANAGEMENT LEASE RIDGE FARMINGTON RESOURCE ARESE RIDGE FARMINGTON RESOURCE ARESE RIDGE WELL NO. A#1
	TUBEAU OF LAND MANAGE AR DE SESOURCE AR LEASE RIDGLE
	BUREAU ON RESOURCE LEASE KINDLE
	CACING.
	CASING:
8	5/8 "OD, 24 LB, J-55CSG.W/ 230 SX
	TOC & Surf . HOLE SIZE12 1/4 DATE
	REMARKS
	9.5 <b>&amp;</b>
4	1/2 "OD, 11.6 LB, J-55 CSG. W/ 270/390 SX
	5300'/
	TOC @ 1700'. HOLE SIZE 7 7/8 DATE
	REMARKS DV 6 4868'
	TUBING:
2	3/8 "OD, 4.7 LB, J-55 GRADE,RD,CPLG
	LANDED @ 6707' . , PACKER, Mod "D" @ 6699'

## DETAILED PROCEDURE:

- 1. MIRU a Mast Truck and Wireline Unit.
- Lubricate in the hole w/a 1-3/8 " hollow carrier thru-tbg perforating gunswith a gun GR/CCL and correlate to attached log sections. Shoot 5 holes as follows:

4730'- 1 JS

4728'- 1 JS

4726'- 1 JS 4724'- 1 JS 4722'- 1 JS

Total 5' - 5 holes

- POOH w/ gun and shut in well pending notification of pipeline companies and EPS.
- File new C104 4.
- Return well to production via 2-3/8" tbg 5. string.