

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
NMSF 078354-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Company Inc.

3a. Address

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401505-324-1090

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

810' FNL & 1.090' FEL, Unit A, Sec 9, T-27-N, R-9-W

8. Well Name and No.
Riddle A #1

9. API Well No.
30-045-06717

10. Field and Pool, or Exploratory Area
**Basin Dakota
Blanco Mesaverde**

11. County or Parish, State
San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy, Inc P&A'd this well per the attached documents.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Darrin Steed

Title

Operations Engineer

Date **1/2/02**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR RECORD

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

XTO Operating Company

October 12, 2001

Riddle A #1

Page 1 of 2

810' FNL & 1090' FEL, Section 9, T-27-N, R-9-W
San Juan County, NM
SF 078354-A
API 30-045-06717

Plug & Abandonment Report

Cementing Summary:

Plug #1 retainer at 6669', spot 12 sxs cement inside casing from 6669' to 6573' to cover Dakota perforations and top.

Plug #2 with 16 sxs cement inside casing from 5902' to 5798' to cover Gallup top.

Plug #3 with retainer at 4588', spot total of 59 sxs cement with 2% CaCl₂ inside the casing: stage one from 4588' to 4229' with 27 sxs and then stage two from 4229' to 3808' to isolate the Mesaverde perforations and to cover the top.

Plug #4 with 12 sxs cement inside casing from 3342' to 3242' to cover Chacra top.

Plug #5 with 40 sxs cement with 2% CaCl₂ from 2436' to 1909' to cover Pictured Cliffs and Fruitland.

Plug #6 with 21 sxs cement inside casing from 1607' to 1330' to cover Kirtland and Ojo Alamo tops.

Plug #7 with 32 sxs cement inside casing from 376' to surface, circulate 1 bbl good cement out casing.

Plugging Summary:

Notified BLM on 10/08/01

- 10-08** MOL. Held JSA. RU rig and equipment. Layout relief line to pit. Blow down 20# tubing and casing pressure. ND wellhead and NU BOP, test. PU on tubing, found free. Shut in well. SDFD.
- 10-09** Held JSA. Open up well and blow down 20# tubing and casing pressure. PU on tubing and remove hanger. TOH with 223 joints 2-3/8" EUE tubing, total 6669'. LD 6 joints with F-nipple and 1 joint notch collar. Round trip 4-1/2" gauge ring to 6675'. Set 4-1/2" DHS retainer at 6669'. Load tubing and pressure test to 1000# for 5 min, held OK. Sting out of retainer. Pump 30 bbls water down tubing and established circulation out casing. Pump additional 20 bbls down tubing. Plug #1 retainer at 6669', spot 12 sxs cement inside casing from 6669' to 6573' to cover Dakota perforations and top. PUH to 5902'. Plug #2 with 16 sxs cement inside casing from 5902' to 5798' to cover Gallup top. J. Morris, BLM, requested additional cement due to casing leak. PUH. Shut in well. SDFD.
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810' FNL & 1090' FEL, Section 9, T-27-N, R-9-W
San Juan County, NM
SF 078354-A
API 30-045-06717

October 12, 2001

Page 2 of 2

Plug & Abandonment Report

Plugging Summary Continued:

- 10-10** Held JSA. Open up well, no pressure. TIH and tag cement at 5758'. TOH with tubing. Set 4-1/2" Baker retainer at 4588'. Attempt to pressure test casing, leak 1/4 bpm at 600#. Plug #3 with retainer at 4588', spot total of 59 sxs cement with 2% CaCl₂ inside the casing: stage one from 4588' to 4229' with 27 sxs and then stage two from 4229' to 3808' to isolate the Mesaverde perforations and to cover the top. PUH and WOC. TIH and tag cement at 3890'. Attempt to pressure test casing to 500#, bled down to 250# in 90 seconds. Plug #4 with 12 sxs cement inside casing from 3342' to 3242' to cover Chacra top. PUH. Shut in well and WOC. SDFD.
- 10-11** Held JSA. Open up well and tag cement at 3227'. PUH to 2436'. Attempt to pressure test casing, bled off to 200# in 90 seconds. J. Morris, BLM, required additional cement due to casing leak. Plug #5 with 40 sxs cement with 2% CaCl₂ from 2436' to 1909' to cover Pictured Cliffs and Fruitland tops. PUH and WOC. TIH and tag cement at 2010'. PUH to 1607'. Pressure test casing to 500# for 5 min, held OK. Plug #6 with 21 sxs cement inside casing from 1607' to 1330' to cover Kirtland and Ojo Alamo tops. PUH to 376'. Plug #7 with 32 sxs cement inside casing from 376' to surface, circulate 1 bbl good cement out casing valve. TOH and LD tubing. Partially RD and ND BOP. Dig out and cut off wellhead, found cement down 15' in 4-1/2" casing. Mix 20 sxs cement to fill casing and then install P&A. Finish RD and MOL.
J. Morris with BLM, was on location.
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