NO. OF COPIES REC	6		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	j	
	GAS	11	
OPERATOR	V		
PRORATION OF	ICE		

SANTA FE		/	NEW M		ONSERVATION COMMI FOR ALLOWABLE	SSION	Form C-104 Supersedes Old C-104 and C-116
FILE		-		KEQUEST	AND		Effective 1-1-65
U.S.G.S.			AUTHORIZAT	ION TO TRA	NSPORT OIL AND N	IATURAL GA	S
LAND OFFICE							
TRANSPORTER	GAS	i					
OPERATOR	1 3 73	1					
PRORATION OF	FICE				<u>. </u>		
Operator		/1 A	0				
El Paso Nat	cural	GAS	Company				
Box 990, Far	rmingt	on,	New Mexico				į
Reason(s) for filing					Other (Please	explain)	
New Well			Change in Transpo	_			
Recompletion Change in Ownershi			Cil Casinghead Gas	Dry Gas Conden	4		
- Change in Owner on	·F						
If change of owners and address of pre-			e				
and address of pro							
Lease Name	OF WEL	L AN	Well No. Pool Na	me, Including Fo	ermation	Kind of Lease	Lease No.
Pipkin			1	cher Kutz		State, Federal o	r Fee SF 077875
Location				CIRCL MUUL			
Unit Letter	A	;	990 Feet From The	North Line	e and 990	Feet From The	East
	8		Township 27-N	Range	10-W , NMPM,	San Juar	n County
Line of Section	0		Township 2 - N	. range	TOTAL , NOISM,	่ วอบ กุกศ	County
			ORTER OF OIL AND N		S	,	
Name of Authorized				• 🎞			l copy of this form is to be sent)
El Paso Nat				ry Gas 😿	Box 990, Far	mington, I	New Mexico I copy of this form is to be sent)
Southern Uni				, - 	Box 398, Blo	omfield. I	New Mexicl 87413
If well produces oil		_	Unit Sec. Tw	rp. Rge.	Is gas actually connecte		•
give location of tan						·	
If this production i	is commi	ngled	with that from any other	lease or pool,	give commingling order	number:	
COMPLETION D			Cil Well	Gas Well	New Well Workover	Deepen I	Plug Back Same Restv. Diff. Restv.
Designate Ty	pe of C	omple	etion = (X)	1	! !	; ; ;	
Date Spudded			Date Compl. Ready to 1	Prod.	Total Depth	. 1	P.B.T.D.
Elevations (DF, RK	'D DT C	D	Name of Producing For	mation .	Top Cil/Gas Pay		Tubing Depth
Elevations (DF, KK	.в, кт, с	K, etc.	.) Name of Producing 1 of		, , , , , , , , , , , , , , , , , , , ,		•
Perforations							Depth Casing Shoe
					DEPTH SE	1	SACKS CEMENT
HOLE	SIZE		CASING & TUB	ING SIZE	DEFINSL		JACKS CEMENT
					<u>.</u>	<u>i</u> _	
TEST DATA AN OIL WELL	D REQ	UEST	FOR ALLOWABLE	(Test must be a) able for this de	fter recovery of total volum pth or be for full 24 hours	me of load oil and)	d must be equal to or exceed top allow-
Date First New Oil	Run To T	Canks	Date of Test		Producing Method (Flow	, pump, gas lift,	etc.)
Length of Test	-		Tubing Pressure		Casing Pressure		
Actual Prod. During	Test		Oil-Bbls.		Water - Bbls.		Gas-MCF 1 1070
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							AUG 11 1970
' 							OIL CON. COM.
GAS WELL			Length of Test		Bbls. Condensate/MMCI		Granty of Designation
Actual Prod. Test-	MCF/D		Langth of lest		BDIB. COINGIBATES MINICI		
Testing Method (pil	tot, back	pr.)	Tubing Pressure (Shut	t-in)	Casing Pressure (Shut-	-in)	Choke Size
CERTIFICATE	OF COM	/PLI	ANCE		016		TON COMMISSION
				_	APPROVED	AUG 1	1 1970 . 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			Undi	CERTIFICIA DY EINERY C. ALTICIA			
above is true and	comple	te to	the best of my knowled	ge and belief.	H D T	n 2220, 25 JA	
					TITLE		
							mpliance with RULE 1104.
Uriginal Signed	IF_H_	wDpr)		If this is a requ	est for allowal	ble for a newly drilled or deepened ed by a tabulation of the deviation
			ignature)		tests taken on the	well in accords	ince with RULE 111.
Petroleum Er	nginee		(Title)		All sections of able on new and re-	this form must	be filled out completely for allow-
August 7, 19	970				Eil out only 6	Sections I II	III and VI for changes of owner,
	<u> </u>		(Date)		well name or number	r, or transporter	or other such change of condition. be filed for each pool in multiply
					Separate Formi completed wells.	- C-104 must (ne street in each back to manifely