

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-077875	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Meridian Oil Inc.		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		8. FARM OR LEASE NAME Pipkin	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990'N, 990'E At top prod. interval reported below At total depth _____		9. WELL NO. 1	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
15. DATE SPUDDED 04-14-81		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 8, T-27-N, R-10-W	
16. DATE T.D. REACHED 04-24-81		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 08-10-89		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5977' GL		19. ELEV. CASINGHEAD _____	
20. TOTAL DEPTH, MD & TVD 1927'		21. PLUG BACK T.D., MD & TVD 1840'	
22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1585-1839 (Fruitland Coal)		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN _____		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	40.0#	105'	60 SX
5 1/2"	15.0#	1835'	150 SX
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	1837'		
31. PERFORATION RECORD (Interval, size and number) 1585-87', 1599-1601', 1616-18', 1721-25', 1679-94', 1824-39' w/ 4 spf			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) RECEIVED SEP 23 1989			
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
shut in, capable of commercial hydrocarbon production, waiting on pipeline		WELL STATUS (Producing or Shut-in) Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
SI 339	SI 339		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
SI 339	SI 339		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold		TEST WITNESSED BY _____	
35. LIST OF ATTACHMENTS none		FARMINGTON RESOURCE AREA	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED _____		TITLE Regulatory Affairs	
		DATE 8-18-89	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	T MEAS. DEPTH
Ojo Alamo	830	962'	White, cr-gr ss..		
Kirtland	962'	1575'	Gry sh interbedded w/tight, gry, fine-gr ss.		
Fruitland	1575'	1858'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs	830 962' 1575' 1858'
Pictured Cliffs	1858'	1927'TD	Bn-Gry, fine grn, tight ss.		