

State of New Mexico
Department of Energy, Minerals and Natural Resources
District Office
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

District II
O. Drawer DD, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.	Well API No.
Address P.O. Box 4289, Farmington, N.M. 87499	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☒
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐
change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Pipkin	Well No. 1	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State (Federal or Fee)	Lease No. SF-077875
Location Unit Letter <u>A</u> : <u>990</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>8</u> Township <u>27N</u> Range <u>10W</u> , <u>NMPM</u> San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington, N.M. 87499					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ EL Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, N.M. 87499					
If well produces oil or liquids, give location of tanks.	Unit <u>A</u>	Sec. <u>8</u>	Twp. <u>27N</u>	Rge. <u>10W</u>	Is gas actually connected?	When?
this production is commingled with that from any other lease or pool, give commingling order number.						

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Leslie D. Kahwajy
Printed Name Leslie D. Kahwajy Title Reg. Affairs
Date 3-21-90 Telephone No. 505-326-9751

OIL CONSERVATION DIVISION

Date Approved MAR 22 1990
By [Signature]
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

F. Loc. 990/N; 990/E Elev. 5977 GL Spd. 4-14-51 Comp. 5-9-51 TD 1921 PB

Casing S. 9-5/8 @ 105 W. 60 Sx. Int. @ W Sx. Pr. 5 1/2 @ 1835 W 150 Sx. T. 1 @ 1888
Csg. Perf. Prod. Stim. Shot 193 qts. 1848-1927

T
R
A
N
S
1741

I.P. 650 BO/D MCF/D After 3 Hrs. SICP 540 PSI After 3 Days GOR Grav. 1st Del. s

TOPS		NITD	Well Log	TEST						DATA
				Schd.	PC	Q	PW	PD	D	Ref. No.
Kirtland		C-102	Plat	5/18/66	318	49	105	254	23	
Fruitland		C-103	Electric Log	1/25/71	347	22	103	252	2	
Pictured Cliffs	1820	C-104	C-110	8/17/68	323	19	197	258	12	
Cliff House			C-122	9/17/69	260	10	214	208	11	
Menefee		Ditr	Dfa	8/17/70	255	14	194	204	12	
Point Lookout		Datr	Dac	8/17/71	254	14	171	207	10	
Mancos		Remarks /Byrd-Frost		8/17/72	230	13	161	184	12	
Gallup										
Sanostee										
Greenhorn										
Dakota										
Morrison										
Entrada										
PCD	4167									

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O

June July Aug. Sept. Oct. Nov. Dec.
Ful-Kutz PC Co. SJ S 8 T 27N R 10W U A Oper. Meridian Oil Inc. Lse. Pipkin No. 1

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